

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO.<br>30-025-30613  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-1463  |
| 7. Lease Name or Unit Agreement Name<br>Turner State  |
| 8. Well No.<br>3  |
| 9. Pool name or Wildcat<br>Eumont (Gas)   |

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)            |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   |  |
| 2. Name of Operator<br>Doyle Hartman   |  |
| 3. Address of Operator<br>Post Office Box 10426, Midland, Texas 79702  |  |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line<br>Section <u>32</u> Township <u>20-South</u> Range <u>37-East</u> NMPM Lea County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3532.4 G.L.  |  |

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| <b>NOTICE OF INTENTION TO:</b>  | <b>SUBSEQUENT REPORT OF:</b>                                   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
|   | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:30 am CDT 7-31-89. Drilled 12-1/4" hole to a total depth of 470' RKB. Ran 9 joints of 9-5/8 OD, 40 lb/ft, Grade-B, ST&C casing and 2 joints of 9-5/8 OD, 40 lb/ft, Grade-B, ST&C casing (448.07') equipped with a guide shoe and insert float and landed at 465' RKB. Cemented casing with 250 sacks of API Class-C cement, circulated 102 sacks of excess cement to pit. WOC 9 hours. Pressure tested casing to 1000 psi. Pressure held okay.

*Min WOC  
18 hrs*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Wilcox TITLE Administrative Assistant DATE August 2, 1989

TYPE OR PRINT NAME Michelle Wilcox TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 4 1989

CONDITIONS OF APPROVAL, IF ANY: