

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30623
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KERSHAW, L. R.
8. Well No.	13
9. Pool Name or Wildcat	SKAGGS DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-97; MIRU. CATCH PLUNGER & KILL WELL INSTALL BOP. UNSET PKR & TOH W/TBG & PKR. SDFN  
 9-3-97; TIH W/PKR & SET @ 6530'. LOAD & TEST CSG TO 500# OK. SDFN.  
 9-4-97; PRESSURE CSG TO 500#OK. ACIDIZE DRINKARD PERFS 6618-6860 W/ 3000 GALS 15%NEFE HCL W/230 7/8 BALLS. MIXED IN ACID 110 GALS TH-756 SCALE INHIBITOR.FLUSH TO BOTTOM OF TBG. MAX PRESS=3990#,MIN PRESS=3100#,AVG=3140#,AIR=4.3BPM,ISIP=VACUUM. SI 1 HR. RU SWAB, RECOVERED 25 BBL'S LOAD WATER W/ TRACE OF OIL GOOD GAS BLOW ON TBG.  
 9-5-97; (PKR @ 6530') SWAB 3 BBL'S, SWAB DRY. TOH W/PKR. TIH WLOC/SET PKR, & TBG. SET PKR @ 6531', LOAD & TEST CSG 500 PSI OK. NDBOP, NU WELL HEAD, RIG DOWN.  
 9-06-97; MIRU SWAB UNIT, VERY LITTLE IF ANY FLUID ENTRY, DROP SOAP STICK'S & SWAB. DROP SOAP STICK'S & SHUT IN.  
 9-08-97; RIG UP & ATTEMPT TO SWAB, HAVING TROUBLE W/ BALL SEALERS, SWAB MANDREL PARTED, LEFT 2' FISH IN TBG.  
 9-09-97; MIRU DAWSON. RIG UP AIR, FOAM UNIT, NUBOP, RELEASE PKR & TOH W/TBG & PKR. SDON.  
 9-10-97; TAG UP @ 6956', CLEAN TO PBTD 6960', TOH W/TOOLS. TIH W/TBG & SET @ 6560'. NDBOP. NU WELL HEAD.  
 9-11-97; RIG UP & SWAB, RECOVERED 21-BBL'S W/ 40% OIL CUT, END FL @ 6000', END SICP= 140 PSI, RAN TBG BROACH FOR PLUNGER LIFT, OK. SDON  
 9-12-97; INSTALL PLUNGER LIFT. RD SWAB UNIT. ON PRODUCTION WITH PLUNGER LIFT AT 2 PM. Testing.  
 9-13-97 THRU 10-11-97: TESTING.  
 10-12-97: ON 24 HOUR POTENTIAL TEST ENDING 10 AM. PLUNGER PUMPED 4 BBL'S OIL, 0 BBL'S WATER, & 280 MCF GAS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 11/7/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use) ORIGINAL SIGNED BY GARY WINK DATE NOV 25 1997

APPROVED BY FIELD REP. II TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

