

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO. 30-025-30623
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name L.R. Kershaw	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____		8. Well No. 13	
2. Name of Operator Texaco, Inc.		9. Pool name or Wildcat Skaggs Drinkard	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240			
4. Well Location Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line Section 13 Township 20 S Range 37 E NMPM Lea County			
10. Date Spudded 6-15-89	11. Date T.D. Reached 6-30-89	12. Date Compl. (Ready to Prod.) 7-10-89	13. Elevations (DF & RKB, RT, GR, etc.) 3553' G.R.
14. Elev. Casinghead			
15. Total Depth 7150'	16. Plug Back T.D. 6,960	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6618'-6860' Skaggs Drinkard			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/DILL/DSN/CDT/ CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	47	1423'	14 3/4"	1100 SXS. Class "H"	
8 5/8	32	3995'	10 5/8"	1200 SXS HLW & 200SXS "H"	
5 1/2"	17 & 15.5	7150	7 7/8"	700SXS "H" & 800SXS HLW	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	6526'	6526'

26. Perforation record (interval, size, and number) 2JSPF @ 6618-32; 6640-55; 6662-76; 6686-6704; 6723-25; 6758-59; 6764-80; 6800-21; 6859-60 (116 int; 232 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6618-6860' AMOUNT AND KIND MATERIAL USED 12,000 q. 15% NFFE
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28. PRODUCTION Date First Production 7-10-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in			
Date of Test 7-10-89	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 1177	Water - Bbl 192 BLW	Gas - Oil Ratio 235,400
Flow Tubing Press. 830	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Tom Sebastain
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James A. Head Printed Name James A. Head Title Hobbs Area Supt. Date 7-28-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1358'
T. Salt 1480'
B. Salt 2710'
T. Yates 2672'
T. 7 Rivers 2912'
T. Queen 3460'
T. Grayburg 3753'
T. San Andres 4025'
T. Glorieta 5220'
T. Paddock 5360'
T. Blinberry 5720'
T. Tubb 6310'
T. Drinkard 6618'
T. Abo 6925'
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"
T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1037		Redbed				
1037	1423		Anhydrite				
1423	2790		Salt & Anhydrite				
2790	3995		Limestone & Anhydrite				
3995	4530		Dolomite				
4530	5145		Dolomite & Limestone				
5145	6225		Limestone & Shale				
6225	6625		Limestone & Shale & Sand				
6625	7150		Limestone & Shale				