

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30623
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L.R. Kershaw
8. Well No. 13
9. Pool name or Wildcat Skaggs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Texaco, Inc.	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>20 S</u> Range <u>37 E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3553 GR.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated Skaggs Drinkard w/2JSPF @ 6618'-32;6640-55;6662-76;6686-6704; 6723-25;6758-59;6764-80;6800-21;6859-60 (116 int; 232 holes)
2. Swab 3 hrs rec 32 BLW, BFL 800', EFL 6200'
3. Acidized Drinkard perms 6618-6860 w/ 12,000 g. 15% NEFE acid in 3 equal stages w/ 77 ball sealers per stage and 750# rock salt between stages
4. Swabbed 1½ Hrs and kicked off well
5. On 24 hr potential ending 2:00 P.M. 7-10-89 flowed 5 BNO, 192 BLW & 1177 MCFFPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James A. Head TITLE Hobbs Area Supt. DATE 7-28-89
TYPE OR PRINT NAME James A. Head TELEPHONE NO. 397-3571

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 1 1989