

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-031695B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Warren Unit Drinkard	
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME Warren Unit Drinkard	
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240		9. WELL NO. #95	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Warren Drinkard	
14. PERMIT NO. 30-025-30659		DATE ISSUED 8-28-89	
15. DATE SPUDDED 9-23-89		16. DATE T.D. REACHED 10-10-89	
17. DATE COMPL. (Ready to prod.) 1-11-90		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3534'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7448'	
21. PLUG, BACK T.D., MD & TVD 7443'		22. IF MULTIPLE COMPLETIONS, HOW MANY? DUAL (2)	
23. INTERVALS DRILLED BY Adm		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Upper Drinkard 6570-6618 Lower Drinkard 6690-6792	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log, GR-CAL-DLL-MSFL, GR-LDT-CNL-PEF	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) NEW MEXICO	
CASING SIZE 13 3/8" 7"		WEIGHT, LB./FT. 54.5 # 26# & 23#	
DEPTH SET (MD) 1445' 7448'		HOLE SIZE 17 1/2" 8 3/4"	
CEMENTING RECORD Lead-1000 sxs. Tail-200 sxs. 1st 826 sxs. 2nd Lead-1800 sxs. Tail-144 sxs.		AMOUNT PULLED 260 sxs 352 sxs 154 sxs.	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 3/8"		DEPTH SET (MD) 6800'	
TOP (MD)		PACKER SET (MD) 6492'	
BOTTOM (MD)		31. PERFORATION RECORD (Interval, size and number) (6570-6618) - 10 holes, 0.4", 1 JSPP (6690-6792) - 22 holes, 0.4", 2 JSPP	
SACKS CEMENT*		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. parallel anchor-5744'	
SCREEN (MD)		DEPTH INTERVAL (MD)	
33. PRODUCTION		AMOUNT AND KIND OF MATERIAL USED	
DATE FIRST PRODUCTION 1-11-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 1-24-90	
HOURS TESTED 24		CHOKE SIZE 25/64	
PROD'N. FOR TEST PERIOD 22		OIL—BBL. 1159	
GAS—MCF. 8		WATER—BBL. 8	
FLOW. TUBING PRESS. 350 psi		CASING PRESSURE 0	
CALCULATED 24-HOUR RATE 22		OIL—BBL. 1159	
GAS—MCF. 8		WATER—BBL. 8	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY Dwayne Thacker		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. W. Baker

TITLE **Administrative Supervisor**

DATE **1-29-90**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
UPPER DRINKARD	6570	6613	TOBACCO, SIGARETTES, CIGARETTES	UPPER SEVEN REVERS QUEEN SAN ANDRES RICHMOND BLUESKY WAZER	2690 2946 3004 3031 3022	
LOWER DRINKARD	6570	6608	TOBACCO, SIGARETTES, CIGARETTES	UPPER SEVEN REVERS QUEEN SAN ANDRES RICHMOND BLUESKY WAZER	2690 2946 3004 3031 3022	
				DRINKARD	6570	
				FEED	6570	