

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JAN 10 10 23 AM '90

7. UNIT AGREEMENT NAME

Warren Unit Blinby
Bly!

8. FARM OR LEASE NAME

9. WELL NO.

#95

10. FIELD AND POOL, OR WILDCAT

Blinby Oil & Gas

11. SEC., T., R., N. OR BLOCK AND SURVEY OR AREA

Sec. 28, T20S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. PERMIT NO.

30-025-30659

DATE ISSUED

8-28-89

15. DATE SPUDDED

9-23-89

16. DATE T.D. REACHED

10-10-89

17. DATE COMPL. (Ready to prod.)

12-1-89

18. ELEVATIONS (OF, RKB, RT, GR, ETC.) *

3534'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7448'

21. PLUG, BACK T.D., MD & TVD

7443'

22. IF MULTIPLE COMPL.,

HOW MANY *

DUAL (2)

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD) *

Blinby Oil & Gas - Zone 4 - 6042'-6102'
Zone 5 - 6150'-6170'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud log, GR-CAL-DLL-MSFL, GR-LDT-CNL-PEF

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	1445'	17 1/2"	Lead-1000 SKS. Tail-200 SKS	260 SKS
7"	26 # & 23 #	7448'	8 3/4"	1st-826 SKS	352 SKS
				2nd-Lead-1800 SKS	
				Tail-144 SKS	154 SKS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5744	

31. PERFORATION RECORD (Interval, size and number)

Zone 4 - .44", 16 shots, 1 JSF
Zone 5 - .44", 8 shots, 1 JSF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Zone 4 + 5 treated together	30 BBLs 15% HCL-NE-FE, 45,000 gals Terra Frac w/96,500# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut in)	
1-11-90		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-24-90	24	2 7/8	→	67	633	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
145	420 psi	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Dwayne Thacker

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W A Baker

TITLE Administrative Supervisor

DATE 1-29-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NEBEY 4 th	6040	6102	Dolomite OIL, GAS, WATER	WATER	5830	
NEBEY 5 th	6105	6170	Dolomite OIL, GAS, WATER	PETROL CRACK RUBBER SAN ANTONIO SOLUBLE WATER WATER DEBRAD FIBER	5846 5854 5861 5862 5869 5870 5872	

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