

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc.		Lea		12/28/89	
Operator		County		Date	
P.O. Box 460 - Hobbs, NM		Warren Unit		#95	
Address		Lease		Well No.	
P 28		20S		38E	
Location of Well		Unit		Section	
		Township		Range	

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry Oil & Gas Blinebry		Warren Drinkard Drinkard
b. Top and Bottom of Pay Section (Perforations)	6042' - 6170'		6570' - 6792'
c. Type of production (Oil or Gas)	oil		gas
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	100 BO 0 BW 1275 MCF		0 BO 0 BW 1100 MCF

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Marilyn Simpson Title Administrative Supervisor Date 12-28-89

(This space for State Use)

Approved By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Date JAN 02 1990

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DEC

HOT

Warren Unit #95
Blinebry / Drinkard Dual

Install Inspected 2 3/8" Butress
4.6 lb, J-55 Tubing from
Surface to the Tubing Anchor
@ 5900'. Install 2 3/8" 5.8 lb,
Butress, J-55 Tubing on both the
Blinebry and Drinkard Below
The Tubing Anchor.

2 3/8" x 7" OTIS
Parallel Anchor
@ 5900'

Install S.N. Above M.A.

Note: Mud Anchor Slot

Area must equal

4x I.D. Area of
2 3/8" tubing

2 3/8" x 7" Baker
Hose-Set PKR
@ 6520'

Note: Mud Anchor Slot Area
Must equal 4x I.D. Area
of 2 3/8" tubing

1 3/8" @ 1445'

54.5#, K-55

6042'
6102'
6150' Blinebry Zone
6170'

Top of Mud Anchor
@ 6200'

6570'
6618'
6690' Drinkard Zone
6792'

Top of Mud Anchor @ 6800'

TOC @ 6865' I
CIBP

6952'

Job No. Abo Zone

7358'

(Abo)

Made By JFM
Checked By _____
Date 12/11/89
Page _____ of _____

Conoco Inc.
Calculation Sheet

Title

7", K-55, 23# (0-4915')

71# 11016-7448'

DEC 28 1989

1000
FBI - NEW YORK

R38E

BURGER B-20

T20S

WARREN UNIT

HAWK 19-9



























































































































































































































































































































RECEIVED

DEC 28 1989

**OCD
HOBBS OFFICE**