

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TWO PARTS*

(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

30-025-30659

5. LEASE DESIGNATION AND SERIAL NO.

LC-031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Warren Unit

8. FARM OR LEASE NAME

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

Blinebry/Drinkard

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 28, T20S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

660' FSL & 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3526.2 G.L.

22. APPROX. DATE WORK WILL START*

9/8/89

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------------|
| 17 1/2" | 13 3/8" | 54.5# | 1600' | 900 sacks TOC @ Surface |
| 8 3/4" | 7" | 23# & 26# | 0-7500' | 1350 sacks TOC @ Surface |

It is proposed that the subject well be drilled and completed as a Blinebry/Drinkard dual. Attached is a location & acreage dedication plat, attachment to Form 9-331C, a proposed well plan outline and surface use plan.

Pecos Archeological has been notified and is in the process of performing an archeological survey.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED W.W. Baker W.W. Baker TITLE Administrative Supervisor DATE July 24, 1989

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

AREA MANAGER

APPROVED BY Orig. Signed by Richard L. Matus

TITLE

CARLSBAD RESOURCE AREA

DATE

8-28-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

RECEIVED

AUG 29 1989

**OCD
HOBBS OFFICE**

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

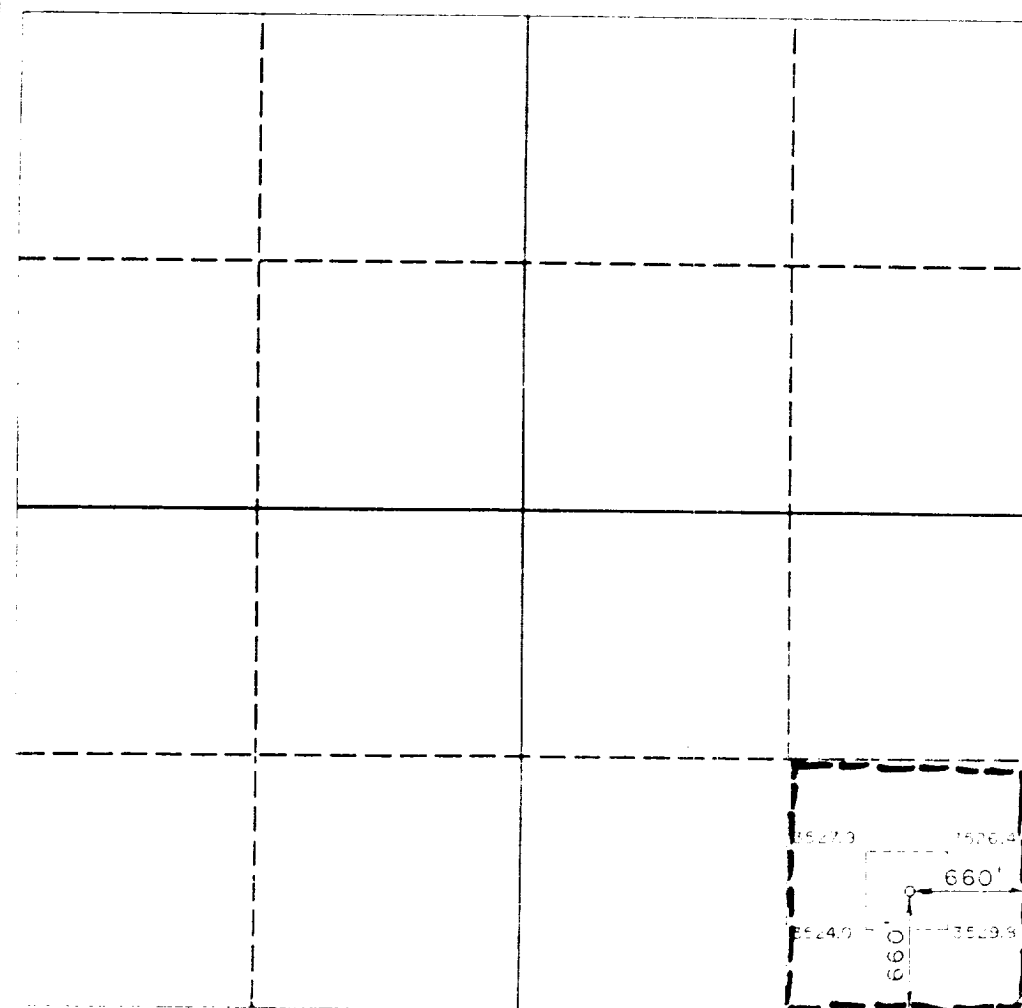
All Distances must be from the outer boundaries of the section

| | | | | |
|--------------------------|---------------|----------------------|---------------|----------------|
| Operator Conoco, Inc. | | Lease Warren Unit | | Well No. |
| Unit Letter B | Section 15 | Township 34 S | Range 18 E | County NMPM |

Actual Footage Location of Well:

| | | | | |
|------------------------------|----------------------------------------------------------|--------------------------------------|---------------------------------|--------------------------------|
| Ground level Elev. 5252.2 | feet from the Producing Formation Blinbry/Drinkard | line and Pool Blinbry/Drinkard | feet from the line Warren | Dedicated Acreage: 40 Acres |
|------------------------------|----------------------------------------------------------|--------------------------------------|---------------------------------|--------------------------------|

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
W. W. Baker

Printed Name
W. W. Baker

Position
Administrative Supervisor

Company
Conoco Inc.

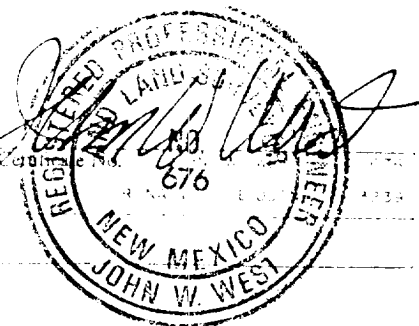
Date
July 24, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor



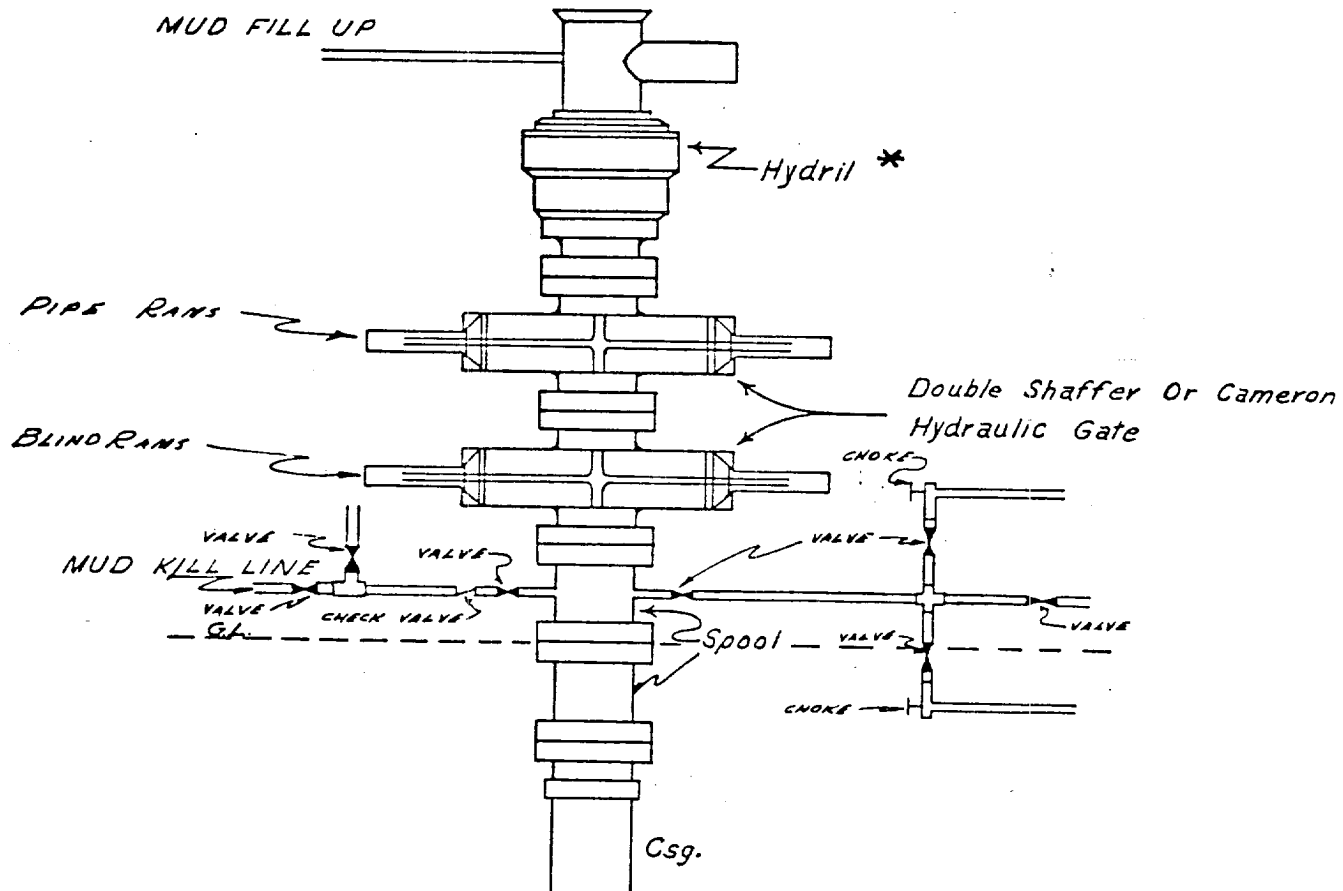
0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

1. The first part of the document is a list of names and addresses of the members of the committee.

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CONOCO INC.

Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head.
Remote controls on rig floor.

*

DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL
MAY OR MAY NOT BE USED.

68-61-01 8274

113

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AUG 29 1989

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