

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM19143
2. Name of Operator BTA OIL PRODUCERS		6. If Indian, Allottee or Tribe Name
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701-9988		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 915.682.3753 Ext: 139 Fx: 915.683.0325		8. Well Name and No. MAXUS B8026 JVP 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T22S R34E NWNE 660FNL 1650FEL		9. API Well No. 30-025-30661-00-S1
		10. Field and Pool, or Exploratory ANTELOPE RIDGE
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers proposes to plug back and test the Bone Spring Carb zone in this well as follows:

- 1) MI RU. Spot tanks. Load tbg w/2% KCL wtr. Rel pkr & POH.
- 2) PU CIBP for 5-1/2" liner. RIH to approx 12020'. Cap w/40' cmt.
- 3) Perf 10840-852'; 10859-874'; 10878-883'; 10885-896' w/2 JSPF.
- 4) RIH w/tbg & pkr. Spot 300 gal 10% acetic acid @ 10896'.
- 5) Raise & set pkr at approx 10770'. Breakdown perfs.
- 6) Swab well down. Acidize w/15% NeFe HCL.
- 7) Flow and swab back. Load tbg w/2% KCL wtr. Rel pkr & POH.
- 8) Dependent on results of swab test: Wet - PU CIBP to approx 10820', cap w/40' cmt. Productive - PU BP & set at approx 10820', set, cap w/2 sx sand.
- 9) Spot 10% aceit at 10773'. Perf 10626-773'.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18342 verified by the BLM Well Information System
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by Linda Askwig on 02/06/2003 (03LA0074SE)**

Name (Printed/Typed) PAM INSKEEP	Title AUTHORIZED SIGNATURE
Signature (Electronic Submission)	Date 02/05/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS	Title PETROLEUM ENGINEER	Date 02/06/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

32. Additional remarks, continued

- RECEIVED
Hobbs
OCD
FEB 2003

Revisions to Operator-Submitted EC Data for Sundry Notice #18342

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	PLUGBACK NOI	PLUGBACK NOI
Lease:	NMNM19143	NMNM19143
Agreement:		
Operator:	BTA OIL PRODUCERS 104 S. PECOS ST. MIDLAND, TX 79701-5021 Ph: 915.682.3753 Fx: 915.683.0325	BTA OIL PRODUCERS 104 SOUTH PECOS MIDLAND, TX 79701-9988 Ph: 915.682.3753
Admin Contact:	PAM INSKEEP AUTHORIZED SIGNATURE E-Mail: Plnskeep@btaoil.com Ph: 915.682.3753 Ext: 139 Fx: 915.683.0325	PAM INSKEEP AUTHORIZED SIGNATURE E-Mail: Plnskeep@btaoil.com Ph: 915.682.3753 Ext: 139 Fx: 915.683.0325
Tech Contact:		
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	ANTELOPE RIDGE (ATOKA)	ANTELOPE RIDGE
Well/Facility:	MAXUS -B-, 8026 JV-P 3 Sec 34 T22S R34E NWNE 660FNL 1650FEL	MAXUS B8026 JVP 3 Sec 34 T22S R34E NWNE 660FNL 1650FEL

APPROVED
FOR
HOBBS
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