

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Division
Hobbs, NM 88240
HOBBS, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BTA OIL PRODUCERS

3. Address and Telephone No.

104 SOUTH PECOS, MIDLAND, TX 79701 915/682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1650' FEL
Sec. 34, T22S, R34E

5. Lease Designation and Serial No.
NMNM19143

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Maxus -B-, 8026 JV-P, #3

9. API Well No.

30-025-30661

10. Field and Pool, or Exploratory Area

Antelope Ridge (Atoka)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well on production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rule 104 changes Effective 08-31-99

BTA hearing on 10-21-99 - Rescinded Division Orders No. 9009 and R-9009-A

BTA received Division Order No. 9009-B - permission to produce simultaneously and concurrently Wells No. 1 & 3

11/25/99 SI since 11/92. SITP 860 psi, open well to sales line. Light blow on tbg.

12/01/99 MIRU Swb Unit, BFL 6800', Swbg FL to 8000', Rec 40 bbls of fluid, left blowing to tank overnight.

12/03/99 BFL scattered @ 9600', swbg FL to 12,000', Rec 17 BF, RD Swab unit, left turned down the line

Initial rate 130 MCF decr'd to 76 MCF overnight.

12/06/99 TD 13,500' PB 13,385' Flowing 48 MCF, 3 BO, TP 40 psi.

ACCEPTED FOR RECORD

JAN 13 2000

BLM

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Administrator Date 12/06/99

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CD

DEC 03 '91

SEN
NOSWELL, NM