District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

Date

Previous Operator Signature

	icheco, Sar	ta Fe, NM 875	05		Sa	anta Fe, I	IM 87	7505] AME	ENDED REPORT		
<u> </u>			FOR A			E AND	AUT	HORIZ	ATIC	N TO TRA	NSPO	DRT			
¹ Operator name and Address BTA_OIL_PRODUCERS										² OGRID Number					
104 SOUTH PECOS									-	003002 3 Reason for Filing Code					
MIDLAND, TX 79701													etum to Prod.		
4.41	PI Number					5.De	al Nam			<u></u>	telum lo)10-11		
30 - 0 25-30661 Antelope Ridge, Atoka (Gas)								⁵ Pool Name				*Pool Code 70360			
⁷ Pro	operty Cod		⁸ Property Name										9 Well Number		
	02330		Maxus -B-,	8026	JV-P							3			
	Surface	Location									· · · · · · · · · · · · · · · · · · ·				
Ul or lot no.	Section	Township	Range	Lot I	dn	Feet from th		North/Sou		Feet from the	East/W		County		
В	34	22-S	34-E	<u> </u>		660		Nort	h	1650	E	ast	Lea		
UI or lot no.	Section Section	Hole Loc	ation Range Lot		dn T	Feet from th	eet from the		th Line	Feet from the	East/West line		County		
							•	110.0.0	CIT EIIIO	T GCT II GIII TIIC	Lasarv	COL IIIIC	County		
¹² Lse Code	13 Produc	ing Method Co	de 14 Gas	Conne	ection Date	15 C-1	29 Perm	it Number	1	⁶ C-129 Effective I	J Date	17 C-	129 Expiration Date		
F		F		11/25	/99										
		Transpor						_				• • • • • • • • • • • • • • • • • • • •			
18 Transport OGRID	ter	19	Transporter N and Address		²⁰ POD 21 O/O		²¹ O/G	²² POD ULSTR Location and Description							
	Sc	urlock Perm	nian Corp.				244242								
020445	4''	O. Box 4648 ouston, TX 77210-4648					0644810		0						
	"	doton, 170	7210-10-10	•											
	- BT	A OIL PRO	UCERS		·										
003002	10	BTA OIL PRODUCERS 104 South Pecos					0644830 G		G						
	— Mi	dland, TX 7	701							1					
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V. Produ		ater													
23 P(OD	ater			-	24 [OD UL	STR Location	n and D	escription					
²³ P(0644	OD 1850					24 [OD UL	STR Locatio	n and D	escription					
²³ P(0644	od 1850 Comple	tion Data	Ready Date		2	24 F	OD UL				itions	30	DHC DC MC		
²³ P0 0644 V. Well (OD 1850 Comple I Date	tion Data	Ready Date 2/21/89				POD UL	²⁸ PBTC		²⁹ Perfora		30	PDHC, DC, MC		
²³ P(0644 V. Well (²⁵ Spud 10/06	OD 1850 Comple I Date	tion Data	2/21/89	asing 8		7TD 3,500	POD UL	²⁸ PBTD 13,38		²⁹ Perfora 12,203' - 1			DHC, DC, MC		
²³ P(0644 V. Well (²⁵ Spud 10/06	OD 1850 Comple 1 Date 6/89	tion Data	2/21/89		1	7TD 3,500	POD UL	²⁸ PBTD 13,38	5	²⁹ Perfora 12,203' - 1		³⁴ Sack			
²³ P(0644 V. Well (²⁵ Spud 10/06	OD 4850 Comple I Date 6/89	tion Data	2/21/89		1 Tubing Si	7TD 3,500	PODUL	²⁸ PBTC 13,38	5 epth Se	²⁹ Perfora 12,203' - 1		³⁴ Sack	s Cement		
²³ P(0644 V. Well (²⁵ Spud 10/06	OD 1850 Comple 1 Date 6/89 31 Hole Size 26"	tion Data	2/21/89	13	1 Tubing Si 20"	7TD 3,500	PODUL	28 PBTD 13,388 33 D	5 epth Se	²⁹ Perfora 12,203' - 1		³⁴ Sack 2, 3,	s Cement ,900		
²³ P(0644 V. Well (²⁵ Spud 10/06	OD 1850 Comple 1 Date 6/89 31 Hole Size 26" 17-1/2"	tion Data	2/21/89	13	1 Tubing Si 20" 3-3/8"	7TD 3,500	PODUL	²⁸ PBTC 13,388 ³³ C 5	5 epth Se 1,727 5,180	²⁹ Perfora 12,203' - 1 t		34 Sack 2, 3,	s Cement ,900 ,312		
²³ P(0644 V. Well (²⁵ Spud 10/06	OD 1850 Comple 1 Date 6/89 31 Hole Size 26" 17-1/2" 12-1/4"	tion Data	2/21/89	13	1 Tubing Si 20" 3-3/8"	7TD 3,500	PODUL	²⁸ PBTC 13,388 ³³ C 5	5 epth Se 1,727 5,180	²⁹ Perfora 12,203' - 1 t		34 Sack 2, 3,	s Cement ,900 ,312		
²³ P(0644 V. Well (²⁵ Spud 10/06	OD 1850 Comple 1 Date 6/89 31 Hole Size 26" 17-1/2" 12-1/4" 8-1/2" Test D	tion Data	2/21/89	13	1 Tubing Si 20" 3-3/8"	7TD 3,500 ze		²⁸ PBTC 13,388 ³³ C 5	5,727 5,180 1,700 1'-13,5	²⁹ Perfora 12,203' - 1 t	2,319'	³⁴ Sack 2, 3, 4,	s Cement ,900 ,312		
²³ P(0644 V. Well (²⁵ Spud 10/06 VI. Well ³⁵ Date Ne 12/04/	OD 1850 Comple 1 Date 6/89 17-1/2" 12-1/4" 8-1/2" Test D EW Oil 1/99	ata 36 Gas De	2/21/89 32 C slivery Date 25/99	13	1 Tubing Si 20" 3-3/8" -5/8" r 5-1/2"	7TD 3,500 ze		²⁸ PBTC 13,388 ³³ C 5 1 11,31	5,727 5,180 1,700 1'-13,5	²⁹ Perfora 12,203' - 1 t	2,319'	³⁴ Sack 2, 3, 4,	s Cement ,900 ,312 ,000		
23 P(0644 V. Well (25 Spud 10/06 VI. Well 35 Date Ne 12/04/ 41 Choke	OD 1850 Comple 1 Date 6/89 31 Hole Size 26" 17-1/2" 8-1/2" Test D 20 20 20 20 20 20 20	ata 35 Gas De 11/2	2/21/89 32 C slivery Date 25/99 Oil	13	1 Tubing Si 20" 3-3/8" -5/8" r 5-1/2"	7TD 3,500 ze		28 PBTD 13,385 33 E 5 1 11,31 Test Length 24	5,727 5,180 1,700 1'-13,5	29 Perfora 12,203' - 1 1 100'	2,319'	34 Sack 2, 3, 4,	s Cement ,900 ,312 ,000 625 ⁴⁰ Csg. Pressure		
23 PG 0644 V. Well C 25 Spud 10/06 VI. Well 35 Date Ne 12/04/ 41 Choke adj	OD 1850 Comple 1 Date 6/89 31 Hole Size 26" 17-1/2" 12-1/4" 8-1/2" Test D ew Oil /99 Size	ata 35 Gas De 11/2 43	2/21/89 32 C slivery Date 25/99 Oil bbls	13 9. Line	1 Tubing Si 20" 3-3/8" -5/8" r 5-1/2" 37 Test Da 12/05/43 Wate	7TD 3,500 ze		28 PBTD 13,388 33 E 1 1 11,31 Test Length 24	5,727 5,180 1,700 1'-13,5	²⁹ Perfora 12,203' - 1 t 00'	2,319'	34 Sack 2, 3, 4,	s Cement ,900 ,312 ,000 625		
23 pc 0644 V. Well (25 Spud 10/06 10/06 41 Choke adj 47 I hereby cert complied with	Comple 1 Date 6/89 31 Hole Size 26" 17-1/2" 12-1/4" 8-1/2" Test D 2w Oil /99 Size	ata 36 Gas De 11/2 42 3 rules of the Oi the informatior	2/21/89 32 C slivery Date 25/99 Oil bbls Conservation given above	13 9- Line	1 Tubing Si 20" 3-3/8" -5/8" r 5-1/2" 37 Test Da 12/05/ 43 Wate	7TD 3,500 ze ate 99	38	28 PBTD 13,388 33 E 5 1 11,31 Test Length 24 44 Gas 48 MCF	5,727 6,180 1,700 1'-13,5	29 Perfora 12,203' - 1 1 100' 39 Tbg. Pres 40 ps 45 AOF	2,319' ssure	34 Sack 2, 3, 4,	s Cement ,900 ,312 ,000 625 *** Csg. Pressure		
VI. Well The state of the stat	Comple 1 Date 6/89 31 Hole Size 26" 17-1/2" 12-1/4" 8-1/2" Test D 2w Oil /99 Size	ata 36 Gas De 11/2 45 3 Trules of the Oi	2/21/89 32 C slivery Date 25/99 Oil bbls Conservation given above	13 9- Line	1 Tubing Si 20" 3-3/8" -5/8" r 5-1/2" 37 Test Da 12/05/ 43 Wate	7TD 3,500 ze ate 99	38	28 PBTD 13,388 33 E 1 11,31 Test Length 24 44 Gas 48 MCF	5,727 6,180 1,700 1'-13,5	29 Perfora 12,203' - 1 12,203' - 1 1 000' 39 Tbg. Pres 40 ps 45 AOF	2,319'	34 Sack 2, 3, 4,	s Cement ,900 ,312 ,000 625 *** Csg. Pressure		
V. Well (25 Spud 10/06 10/06 VI. Well 35 Date Ne 12/04/ 41 Choke adj 47 I hereby cert complied wit to the best of	Comple 1850 Comple 1 Date 6/89 31 Hole Size 26" 17-1/2" 12-1/4" 8-1/2" Test D ew Oil 199 Size	ata 36 Gas De 11/2 43 3 rules of the Oi the informatior edge and belie	2/21/89 32 C slivery Date 25/99 Oil bbls Conservation given above	13 9- Line	1 Tubing Si 20" 3-3/8" -5/8" r 5-1/2" 37 Test Da 12/05/ 43 Wate	7TD 3,500 ze	38	28 PBTD 13,388 33 E 1 11,31 Test Length 24 44 Gas 48 MCF	5,727 6,180 1,700 1'-13,5	29 Perfora 12,203' - 1 1 00'	2,319'	34 Sack 2, 3, 4,	s Cement ,900 ,312 ,000 625 *** Csg. Pressure		
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Printed Name