

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM19143
2. Name of Operator BTA Oil Producers	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 104 S. Pecos, Midland, TX 79701 (915)682-3753	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1650' FEL Sec 34, T22S, R34E	8. Well Name and No. Maxus -B-, 8026 JV-P #3
	9. API Well No. 30-025-30661
	10. Field and Pool, or Exploratory Area Antelope Ridge (Atoka)
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment Temporary
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BTA hereby requests authority for temporary abandonment of this well.

This well shut in per NM-OCD Division Order # 9009 & 9009A

Upon depletion of Well #2 we will again produce this well.

APPROVED FOR 12 MONTH PERIOD  
ENDING 4/15/95

14. I hereby certify that the foregoing is true and correct

Signed Dorothy Houghton Title Regulatory Administrator Date 5-2-94

(This space for Federal or State office use)

Approved by (ORIG. S&D.) JOE G. LARA

Title PETROLEUM ENGINEER

Conditions of approval, if any:

Date 5/18/94

**RECEIVED**

**MAY 13 1994**

**OFFICE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. Box 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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☐ Oil Well ☒ Gas Well ☐ Other

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BTA Oil Producers

3. Address and Telephone No.

104 S. Pecos, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1650' FEL  
Sec 34, T22S, R34E

5. Lease Designation and Serial No.

NMNM 19143

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8. Well Name and No.

Maxus -B-, 8026 JV-P #3

9. API Well No.

30-025-30661

10. Field and Pool, or Exploratory Area

Antelope Ridge (Atoka)

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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4-15-94: Per letter request of 3-15-94  
Conducted Csg Integrity test  
Witnessed by BLM, P.A. Hutchings  
Original chart attached.

RECEIVED  
APR 22 3 01 PM '94  
BUREAU OF LAND MANAGEMENT  
HOBBS, NM

J. Lara  
17 1994

14. I hereby certify that the foregoing is true and correct

Signed

*Carolyn Doughton*

Title Regulatory Administrator

Date 4-21-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

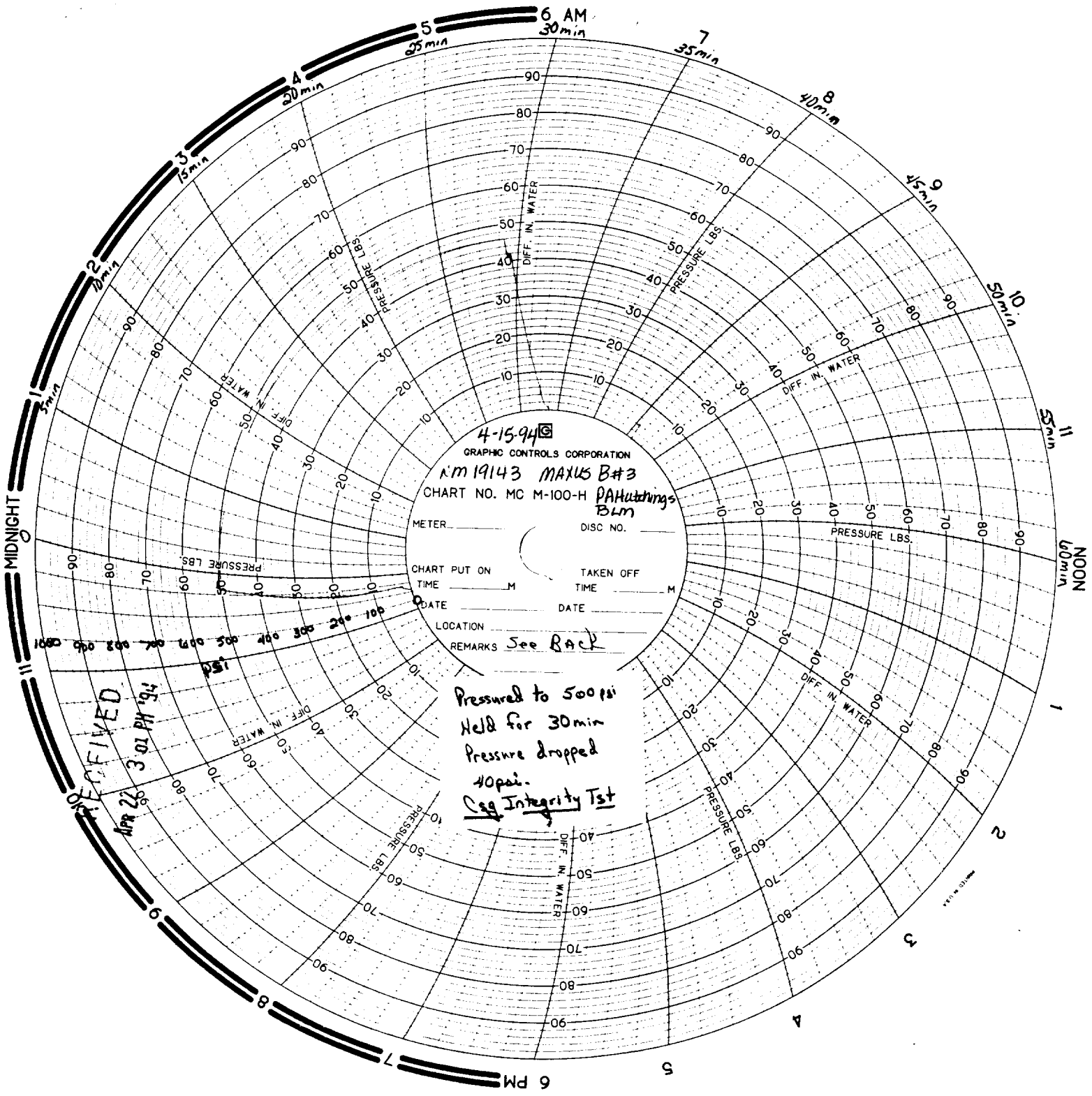
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

RECEIVED

MAY 15 1984

JOHN F. BROWN  
OFFICE



4-15-94  
GRAPHIC CONTROLS CORPORATION  
NM 19143 MAXUS B#3  
CHART NO. MC M-100-H PAHutchings  
BLM

METER \_\_\_\_\_ DISC NO. \_\_\_\_\_  
CHART PUT ON TIME \_\_\_\_\_ M TAKEN OFF TIME \_\_\_\_\_ M  
DATE \_\_\_\_\_ DATE \_\_\_\_\_

LOCATION \_\_\_\_\_  
REMARKS See Back

Pressured to 500 psi  
Held for 30 min  
Pressure dropped  
40 psi.  
See Integrity Test

RECEIVED  
APR 26 3 01 PM '94

**RECEIVED**

**MAY 12 1994**

**JOHN HODGES  
OFFICE**