



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

November 18, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

BTA Oil Producers
104 South Pecos
Midland, TX 79701

Attention: Dorothy Houghton

*RE: Application for reorientation of dedicated acreage.
Antelope Ridge-Atoka/Antelope Ridge-Morrow Gas Pools,
Maxus "B" Lease, Section 34, Township 22 South, Range
34 East, NMPM, Lea County, New Mexico.*

*Administrative Amendments to Division
Order Nos. R-9009 and R-9009-A*

Dear Ms. Houghton:

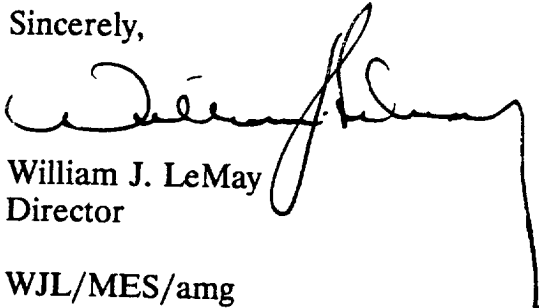
The aforementioned area is currently governed under the provisions of Division Order Nos. R-9009 and R-9009-A, which authorized the N/2 of the section to be dedicated in both the Atoka and Morrow intervals to the Maxus "B" Well No. 3 located in Unit B (currently said well is completed in the Atoka formation). Also, the Morrow interval in the S/2 of the section is dedicated to the Maxus "B" Well No. 1 located in Unit P. The Atoka interval in the S/2 of the section (under full authority of R-9009-A) is simultaneously dedicated, with certain conditions, to both the Maxus "B" Well No. 1 in Unit P and the Maxus "B" Well No. 2 in Unit N (the No. 1 well is currently dually completed and the No. 2 well is completed, but shut-in, in the Atoka zone only).

It is our understanding that the Maxus "B" Well No. 3 is to be shut-in at this time and the No. 2 well is to be "turned on." Such reorientation would essentially allow both spacing units in the Atoka, and if desired, the Morrow interval in the E/2 and W/2 to produce without interruption. Since this request promotes conservation measures and the applicant has notified all offset operators since all the wells have had unorthodox well location exceptions at one time or another, your request to rededicate the E/2 of said Section 34 to the Maxus "B" Well No. 1 and the W/2 of said Section 34 to the Maxus "B" Well No. 2 is hereby approved.

BTA Oil Producers
Attention: Dorothy Houghton
November 18, 1992
Page 2

If at any time the No. 3 well should be placed on production in either the Atoka or Morrow intervals, this office should also be contacted and any such approvals under the rules of the Division be applied. Further, Division Order Nos. R-9009 and R-9009-A shall be placed in abeyance until further notice.

Sincerely,



William J. LeMay
Director

WJL/MES/amg

xc: Oil Conservation Division - Hobbs
US Bureau of Land Management - Carlsbad
File: Case No. 9755
Case No. 10426
Maxus "B" Well Nos. 1, 2 and 3 (Santa Fe well files)