

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 19143																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BTA Oil Producers		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR 104 S. Pecos; Midland, Texas 79701		8. FARM OR LEASE NAME Maxus -B-, 8026 JV-P																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1650' FEL At top prod. interval reported below At total depth		9. WELL NO. 3																									
14. PERMIT NO. 30-025-30661		DATE ISSUED 08-30-89																									
15. DATE SPUDDED 10-06-89		16. DATE T.D. REACHED 12-09-89																									
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 3403 GR 3423 RKB																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13,500																									
21. PLUG, BACK T.D., MD & TVD 13,385		22. IF MULTIPLE COMPL., HOW MANY*																									
23. INTERVALS DRILLED BY		ROTARY TOOLS 13,500																									
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,303 to 12,319 Atoka		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-LD; DLL/MSFL-DI; RFT		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number)																											
12,303-12,319' (33 holes) w/2 JSPF																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
Shut-in pending P/L connection																											
35. LIST OF ATTACHMENTS																											
C-104, Inclination, Logs																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Thomas J. Williams</u> TITLE <u>Production Engineer</u> DATE <u>12/22/89</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
			No Coring or DST's	Anhydrite	1,676	
				Yates	4,057	
				Delaware Sand	5,740	
				Bone Spring	8,520	
				Wolfcamp Lime	11,296	
				Strawn	11,809	
				Atoka Lime	12,133	
				Base Atoka	12,320	
				Morrow Lime	12,462	
				Upper Morrow	12,759	

RECEIVED
JAN 11 1990
HOBBS OFFICE