

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-

Form approved.
Budget Bureau No. 1004-0113
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 19143
2. NAME OF OPERATOR BTA OIL PRODUCERS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 104 South Pecos, Midland, Texas 79701	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1,650' FEL unit B	8. FARM OR LEASE NAME Maxus -B-, 8026 JV-P
14. PERMIT NO. 30-025-30661	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,403' GR 3,423' RKB	10. FIELD AND POOL OR WILDCAT Antelope Ridge (Atoka)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-22-S, R-34-E
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Csg.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Briefly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-23-89 Depth 11,700' Cmt'd 9 5/8" 47# P110 & 53.5# S95 @ 11,700' w/ 2600 sx. Opened DV tool @ 5,990'. Circ & WOC - 10 hrs between stages. Cmt circ. CP @ 5,990' w/ 1400 sx PD: 12:00 A.M. 11-24-89. Cmt circ. Set slips & cut-off. Installed csg spool & BOP's Tested "DV" tool and float collar to 2600 psi w/ 9.0 ppg brine wtr in hole - Drld shoe. Drlg 8 1/2" hole.

11-28-89 Depth 12,115' - Drlg 8 1/2" hole.

Adm

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

DOROTHY HOUGHTON

TITLE Regulatory Administrator

DATE 11/28/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side