

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-6135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Maxus -B-, 8026 JV-P

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Antelope Ridge (Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-22-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1,650' FEL

14. PERMIT NO.

30-025-30661

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,403' GR 3,423' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Spud & Csg ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10- 6-89 MIRU Spudded @ 8:00 A.M. Drlg 26" hole.

10-13-89 Depth 1,727' Cmtd 20" 133# & 106.5# K55 BTC csg @ 1,727' w/ 2900 sx.

Cmt circ. WOC 8 hrs Cut-off, installed flange & BOP's. Inspecting BHA.

10-14-89 Clean out to shoe. Test csg to 500 psi. WOC 18 hrs total & drld shoe.

10-15-89 Depth 2,085' Drlg 17 1/2" hole.

RECEIVED

OCT 10 10 53 AM '89

ACCEPTED FOR RECORD

Adam

OCT 30 1989

CARLSBAD, NEW MEXICO

BUREAU OF LAND MANAGEMENT

OCT 17 10 57 AM '89

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Dorothy Voughton

TITLE Regulatory Administrator

DATE 10/16/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR

104 South Pecos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

*660' FNL & 1,650' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 Miles Southwest from Eunice

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3,980'

19. PROPOSED DEPTH

13,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,403' GR 3,423' RKB

22. APPROX. DATE WORK WILL START*

10/1/89

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94 & 106.5#	1,700'	Sufficient to Circulate
17 1/2"	13 3/8"	68#	5,200'	" "
12 1/4"	9 5/8"	47 & 53.5#	11,700'	Tie Back into 13 3/8"
8 1/2"	7 5/8" Liner	39#	11,300'-12,500'	Circ Around Liner
6 1/2"	5" Liner	18#	12,300'-TD	" " "

4. * This location requires a spacing exception.

Hearing scheduled for 9/6/89 New Mexico State Land Office Bldg, Santa Fe.

Gas is not dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

DOROTHY HOUGHTON

TITLE Regulatory Administrator

DATE 8/9/89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Orig. Signed by Richard L. Magnus

AREA MANAGER

APPROVED BY

TITLE GARIBAY RESOURCE AREA

DATE

8-26-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side