

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA. Agreement Designation
2. Name of Operator BTA Oil Producers	8. Well Name and No. 1
3. Address and Telephone No. 104 S. Pecos; Midland, Texas 79701 (915) 682-3753	Grama Ridge Fed, 8817 JV-P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FEL Sec. 9, T22S, R34E	9. API Well No. 30-025-30686
	10. Field and Pool, or Exploratory Area Grama Ridge, Morrow
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Add Morrow Perfs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/08/95 - MIRU slickline. Set plug XN nipple @ 12,986'. MIRU Completion Unit.

06/09/95 - RU pump truck. Load tbg w/2% KCl water. POH w/pkr & tbg.

06/10/95 - Set RTTS pkr on tbg @ 12,578'. Test to 3000 psi. Latch onto plug, jar 2 hrs. Unable to move.

06/11/95 - Jar on plug - no results. Load tbg w/41 bbls 2% KCl wtr. Drop "Go Devil" wireline cutter. POH w/wireline, cut wire and rope socket. Left 14' 1-1/2" tools in hole. Top of fish @ 12,972'. RIH w/overshot. Rec "Go Devil". RD slickline. RU swab.

06/12/95 - RU Apollo w/5000 psi lubricator. Test to 3000 psi. RIH w/11/16" strip gun. Unable to get below 12,598'. POH, gun bent on bttm. RIH w/11/16" strip gun w/GR tool. Perf'd @ 12,677-86' w/2 JSPF (19 holes). Open well to pit - turned to separator.

06/13/95 - Flowed 24 hrs, 1756 MCF, 3 BO, 0 BW, FTP 1350 psi on 22/64" ck.

14. I hereby certify that the foregoing is true and correct

Signed

Dorothy Hough

Title

Regulatory Administrator

Date

06/14/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara
7 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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**WCD HOBBS
OFFICE**