DRANTA RIDGE FEDERAL #1 District I PO Box 1968, Hobbs, NM 80241-1966	lew Mexico ral Resources Department				Form C-104 Revised February 10, 1994 Instructions on back						
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40 Choke Size 41 (XI	42 Water	r		43 Gas		⁴⁴ AOF		45 Test Method		
⁴⁶ I hereby certify that the rules of the 0 complied with and that the information the best of my/knowledge and belief.	Dil Conservatio given above is	on Division have true and complet	been • to			OIL CO	NSERVATI	ON DI	VISIO	N	
Signature:	Nau	Alon		Approve	BIGIN		D BY JERRY	SEXTON			
Printed name: Dorothy Houghton	1	4		Title:	£	ISTRICT	SUPERVISO		· · · · · · · · · · · · · · · · · · ·		
Title:				Approva	Date:	400 4	A				
Regulatory Administ	rator Phone:	15)682-37	50		·······	APK 1	9 1995	<u></u>			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.