(Formerly 9-3	331) DEPARTMENT OF THE INTER		Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO
	BUREAL : LAND MANAGEMEN	IT	NM-43565
(Do not	SUNDRY NOTICES AND REPORTS t use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such to		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.			7. UNIT AGREEMENT NAME
MEPT	WELL TOTHER Dry Hole		
2. NAME OF OP	ERATOR		8. FARM OR LEASE NAME
Oryx Ener	rgy Company		Antelope Federal Com.
	-		9. WELL HO.
P. O. BOX	x 1861, Midland, Texas 79702 P WELL (Report location clearly and in accordance with any	State requirements •	10. FIBLD AND POOL, OR WILDCAT
See also spa At surface	ice 17 below.)		
		<u> </u>	ntelope Ridge-Atoka Gas
F, 1650	0' FNL & 2310' FWL		SURVEY OR AREA
			27, T-22-S, R-34-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH 13. STATE
	3407.8' GR		Lea New Mexico
16.	Check Appropriate Box To Indicate I	Nature of Notice Report or Orl	her Data
	NOTICE OF INTENTION TO:		NT REPORT OF:
			TEPOET UP:
TEST WATER		WATER SHUT-OFF	REPAIRING WELL
FRACTURE T		PRACTURE TREATMENT	ALTERING CASING
REPAIR WEL	[——]	Other) Spud well &	ABANDONMENT [®] X
(Other)		(NOTE: Report results of	multiple completion on Well
17. DESCRIBE PRO proposed nent to thi	OPOSED OR COMPLETED OPERATIONS (Clearly state all pertine) work. If well is directionally drilled, give subsurface local is work.)		on Report and Log form.) cluding estimated date of starting any depths for all markers and sones perti-
10 00 00	a 11 1 17 1 /0H 1 1		,
12-08-89	Spudded 17 1/2" hole.	CTC : BITTE CC 17	001 PG 17051
			00'. FC 1/25'.
	Cmt'd w/1300 sks "C" + 2% gel + 2% CaCl2, tailed in w/400 sks "C" neat + 1% CaCl2. circ'd 450 sxs to pit. WOC 8 hrs.		
12-22-89	Ran 118 jts 9 5/8", 36#, K-STC Csg, CS 4940', FC 4896', DV 3930'. Howco cmt'd		
	w/400 sxs 65:35:6 "C" Lite + 1/4	pps Flocele + 10#/sx Gi	lsonite, tailed in
	w/100 sxs "C" + 1/4#/sx Flocele +	2% Caclo. Ran Temp. S	urvey. TOC @650'
	Lowered 1" to 650' & tagged cmt. Pumped 200 Sxs C cmt C1 "C" + 2% Cacl2,		
	Circ'd 10 sxs to pit. WOC 2 days		-
1-14-90	Ran 274 jts 7 5/8" 29.7# seal tech FJ, S-95 and 29.7# P-110 LTC Csg. CS 11,785',		
	FC 11,737', Cmt'd w/495 sxs H Lite + 5#/sk gilsonite, tailed in w/240 sxs H +		
1 15 00	6% HR-5, displaced w/11.5# oil mu		
1-15-90			ke manifold to /500#,
1-27-90	test annular to 2500#. Ran temp : Ran DST #1 12,136-12,414' Atoka.	survey, 100 0000'.	
	Drld 6 3/4" hole to 13,530 TD, No	shows, prep to P&A	
	MW 11.7# Circ & cond Hold. Halliburton spot 50 sxs 'H' cmt plug 12,779' -12,579		
 -	Spot 100 sxs 'H' cmt plug 12,060'-11,660'. TIH w/7 5/8" CIBP set @10,900'.		
	Displaced 11.7# oil mud w/9.2# wt		
	plug 8550' - 8450'.		-
Q [hanah	tify that the foregoing is true and correct	(Continued o	n Page 2)
o. 1 mereb y cert	1	-	
SIGNED 🚄	MONIA I LIE TITLE Pro	oration Analyst	DATE3/14/90
(This space f	for Federal or State office use)		
	<u>L. </u>	Person of the second	DATE 4-1296
APPROVED	BY TITLE	PETROLEUM ENGINEER	DATE

*See Instructions on Reverse Side

2-12-90 Ran Free point & cut 7 5/8" csg @6550' TOH w/109 jts 7 5/8", 29.7#, LTC Csg & 41 jts 29.7# S-95 seal tech F.J. Csg. TIH w/4 3/4" DC's on 2000' 3 1/2" DP to 6611'. Mixed & spot 125 Sxs 'H', PU to 5700'. WOC 4 hrs, 1wr & tag TOC @6411', POH to 5030'. Mixed & spot 125 Sxs 'H' @5030'. PU to 4300', WOC 4 hrs 1wr & tagged TOC @4915', POH to 1850', mixed & spot 50 sxs 'H' 1850' to 1730', POH, mixed & spot 25 sxs 'H' cmt 50' to surf, jet pits, ND BOP's. Cut off surf wellhead, weld on steel plate, install dry hole marker. Well P&A'd.

RECEIVED

APR 18 1130

OCU (HORBS OFFI-4)