

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Oryx Energy Company	3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 0, 2030' FEL & 990' FSL	5. LEASE DESIGNATION AND SERIAL NO. N- 43564	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Ojo Chiso Federal	9. WELL NO. 2	10. FIELD AND POOL, OR WILDCAT Ojo Chiso (Morrow)	11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA	12. COUNTY OR PARISH Lea	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3415.0' GR											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-89 Spudded 17½" hole.

12-14-89 Drilled to 1800'. R&C 13-3/8", 54.5#, K-55, ST&C & Buttress Csg. CS @ 1800', FC 1711'. Howco cmt'd w/1300 sxs 'C' cmt. w/2% gel, 2% CaCl₂, tailed in w/400 sxs 'C' w/1% CaCl₂, FP 1300, circ'd 685 sxs, floats held O.K. WOC 12 hrs.

12-22-89 Drilled 12½" hole to 4850'. R&C 113 jts. 9-5/8", 36#, K-55 STC Csg. CS 4850', FC 4805'. Howco cmt'd w/1900 sxs 65:35:6 'C' Lite cmt + 10% salt + 10#/sx Gilsonite, tailed in w/150 sxs 'C', FP 1800 psi, circ'd 226 sxs to surf. WOC 13 hrs.

1-13-90 Drilled 8-3/4" hole to 11,835', R&C 273 jts, 7", 26#, P 110, LTC Csg. CS 11,835', FC 11,747'. Howco proceeded cmt w/30 bbls. mud flush, cmt'd w/750 sxs 'H' cmt. Lite + 5#/sx gilsonite, tailed in w/350 sxs 'H' + 6% HR-5, FP 1110-1600#, floats held, displaced plug w/11.5# oil mud.

1-14-90 Ran temperature survey, TOC @5800'.

2-13-90 Drilled 6-1/8" hole to 13,650' TD. TIH w/4-1/2" liner. Set liner hanger, TOL 11,530', CS 13,648', FC 13,561'. Howco cmt'd w/315 sxs "H" cmt 0.5% CFR-2, + 0.6%, gas stop + 0.2% HR-5. Tagged cmt @ 10,938'. Drilled hard cmt to top of liner, test TOL to 2100 psi for 30 mins. O.K.

2-27-90 Drill cmt. to 13,600', circ. clean.

(continued)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Proration Analyst

DATE

4-5-90

(This space for Federal or State office use)

915/688-0375

APPROVED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1990

*See Instructions on Reverse Side NEW MEXICO

17. Describe Proposed or Completed Operations: - Cont.

- 2-28-90 Ran CBL 13,595'-11,530'. PBTD 13,595'. Good cmt bond across pay interval.
- 3-2-90 Perf'd Morrow 13,450'-12,472', 6 JSPF, 132 holes. Had weak blow then no blow, rec'd no oil.
- 3-7-90 Acidized Morrow 13,450'-13,492' in two stages. 1st stage 1500 gals 7½% HCL, 2nd stage 2000 gals. 13½% HCL w/160 ball sealers, rec'd 0 BO.
- 3-10-90 Set CIBP @ 13,382', dumped 2 sxs cmt on top, PBTD 13,362'. Prep to amend drilling permit to plug back to Antelope Ridge-Atoka Gas. Morrow Zone dry.

RECEIVED

APR 27 1990

OCD
HOBBS OFFICE