

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30707
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9652

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Brine Extraction</u>		7. Lease Name or Unit Agreement Name Warren McKee Brine	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #2	
2. Name of Operator Conoco Inc.		9. Pool name or Wildcat Salado Salt	
3. Address of Operator P.O. Box 460 - Hobbs, NM 88240			
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 12-18-89	11. Date T.D. Reached 12-22-89	12. Date Compl. (Ready to Prod.) 1-25-90	13. Elevations (DF & RKB, RT, GR, etc.) 3590' KB
14. Elev. Casinghead			
15. Total Depth 2785'	16. Plug Back T.D. 2785'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>all</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1663'-2753' Salado Salt			20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run CBL, CCL, GR			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	420	12-1/4"	225 sxs	8 sxs
7"	26#	1580	8-1/2"	650 sxs	65 sxs

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2750	

26. Perforation record (interval, size, and number) NONE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 1-27-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Brine extraction by water injection				Well Status (Prod. or Shut-in) producing	
Date of Test 1/27/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. NA	Gas - MCF NA	Water - Bbl. salt content-55,000 ppm	Grav. Oil Ratio
Flow Tubing Press. in pressure 210#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. NA	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) NA						Test Witnessed By Buddy Paschal	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature H.A. Ingram Printed Name H.A. Ingram Title Cons. Coordinator Date 3/7/90