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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ADD CO.							Well API No.				
erator						30-025-30733					
BTA Oil Producers							<u> </u>				
Idress	1 777	7970	1								
104 S. Pecos, Midlan	<u>a, 1</u> X	7970	<u> </u>		Other	(Please expla	in)				
eason(s) for Filing (Check proper box)		Change in	Transpo	rter of:							
	Oil	~_	Dry Ga								
ecompletion	Casinghea		Condet								
hange in Operator	Casingnea	u 045	Colloca								
change of operator give name d address of previous operator											
•		. 010									
. DESCRIPTION OF WELL A	ND LE		D1 N	Includio	e Formation		Kind o	{ Lesse	Le	ase No.	
ease Name	JV-P 3 Antelope Ri			g i Olimanon			Marie, Federal of Frex		NM43564		
Ojo Chiso Fed, 8817	JV-P	3	Ant	elobe k	rage Mor	10w					
ocation					_	000	_		Mont		
Unit LetterM	.: <u> 99</u> 0		Feet F	rom The So	uth_Line	and990	Fe	et From The _	west	Line	
				2	/ E . =		Ţ	ea		County	
Section 26 Township	225	3	Range	3	4E , NN	IPM,		.ea		County	
I. DESIGNATION OF TRANS	SPORTE	R OF O	<u>IL AN</u>		RAL GAS	- 4	Lish assessed	com of this fo	rm ie to he se	-()	
lame of Authorized Transporter of Oil		or Conder	nsaie	XX		Address (Give address to which approved copy of this form is to be sent)					
Sun Refining & Mark	eting			7777	P.O.Bo	2039,	Tulsa, (OK 741			
lame of Authorized Transporter of Casing	head Gas		or Dry	Gas XX		address to wi			vm is to be se 9701	nt)	
BTA Oil Producers						Pecos,			9/01		
f well produces oil or liquids,				Is gas actually connected? When							
ve location of tanks.	M	26	22S	34E		ye.3	12-	- 5 -92			
this production is commingled with that i	rom any ot	her lease or	pool, g	ive commingli	ing order numi	der:					
V. COMPLETION DATA							<u> </u>			_,	
		Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	1	XX	XX			<u></u>	<u> </u>		
Date Spudded	Date Con	pi. Ready t	o Prod.		Total Depth			P.B.T.D.			
10-13-91	1-15-92				13,572			12,938			
Devations (DF, RKB, RT, GR, etc.)	Name of	Producing F	omatio	0	Top Oil/Gas Pay			Tubing Depth			
		Morrow	7		13	,040			12,8	83	
3421 GR 3446 RKB	<u> </u>	HOLLOW			l	<u></u>		Depth Casin	ig Shoe		
									13,5	68	
12,870 - 12,883		TIBING	CAS	ING AND	CEMENTI	NG RECOR	SD CD				
UOLE OIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE				1950			1900				
17-1/2	13-3/8 9-5/8			5224			2500				
12-1/4	 	9-3/	0		11814			2100			
8-3/4		/			13568			250			
6-1/4	T FOR		/ A DI	<u> </u>	<u> </u>	500					
V. TEST DATA AND REQUE OIL WELL (Test must be after to	SIFUR	ALLUM	a of loa	ii doiland musi	he equal to o	exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
			e oj tou	1 Ou unu musi	Producing M	ethod (Flow, p	ump. eas lift.	etc.)	<u>, , , , , , , , , , , , , , , , , , , </u>		
Date First New Oil Run To Tank	Date of 7	est			1 100mg in	(/ p	7,6	,			
					1						
	100 1 : E				Casing Press	ure		Choke Size			
Length of Test	Tubing F	ressure	 -		Casing Press	ure		Choke Size	3		
								Choke Size	:		
Length of Test Actual Prod. During Test	Tubing F				Casing Press Water - Bbla						
Actual Prod. During Test GAS WELL	Oil - Bbl	S.			Water - Bbla			Gas- MCF			
Actual Prod. During Test		S.			Water - Bbla			Gas- MCF	Condensate		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbl	of Test	ırs		Water - Bbla	nsate/MMCF		Gas- MCF	Condensate		
GAS WELL Actual Prod. Test - MCF/D 3500	Oil - Bbl	S.	rs nut-in)		Water - Bbla	nsate/MMCF		Gas- MCF Gravity of Choke Siz.	Condensate		
GAS WELL Actual Prod. Test - MCF/D 35(1) Testing Method (pitot, back pr.)	Oil - Bbl	of Test 24 h Pressure (Sh	rs nut-in)		Water - Bbls. Bbls. Conde	nsate/MMCF		Gas- MCF Gravity of Choke Siz.	Condensate		
GAS WELL Actual Prod. Test - MCF/D 35(1) Testing Method (pitot, back pr.) Orifice plate	Oil - Bbl	of Test 24 h Pressure (Sh	psi		Water - Bbls. Bbls. Conde	nsate/MMCF .036 sure (Shut-in) Pkr		Gravity of Choke Siz.	Condensate		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 3500 Testing Method (pitot, back pr.) Orifice plate VI. OPERATOR CERTIFIC	CATE C	of Test 24 h Pressure (Sh 2035 OF COM	psi IPLLA	NCE	Water - Bbls. Bbls. Conde	nsate/MMCF .036 sure (Shut-in)	NSERV	Gravity of Choke Siz.	Condensate	ON	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 3500 Testing Method (pitot, back pr.) Orifice plate VI. OPERATOR CERTIFIC	Length of the control	of Test 24 h Pressure (Sh 2035 OF COM. the Oil Cons	psi IPLLA servation	NCE	Water - Bbls. Bbls. Conde	nsate/MMCF .036 sure (Shut-in) Pkr	NSERV	Gravity of Choke Siz 48	Condensate 56 e 3/64 DIVISI	_	
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GAS WELL Actual Prod. Test - MCF/D 35(1) Testing Method (pitot, back pr.) Orifice plate VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature Dorothy Houghton,	Length of Tubing CATE Collations of the that the inconsequence of the three consequences of the conseq	of Test 24 h Pressure (Sh 2035 OF COM the Oil Constrormation get and belief.	IPLIA Servation given ab	ANCE ove	Bbls. Conde Casing Pres Dat By	nsate/MMCF .036 sure (Shut-in) Pkr OIL CO e Approv	ed	Gravity of Choke Siz. 48	Condensate 56 8/64 DIVISI	_	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.