

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		3a. Area Code & Phone No. 915-682-3753	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ OPEN-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BTA Oil Producers		8. FARM OR LEASE NAME Ojo Chiso Fed, 8817 JV-P	
3. ADDRESS OF OPERATOR 104 S. Pecos, Midland, TX 79701		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 990' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Ojo Chiso Morrow Antelope Ridge Morrow (81960)	
5. API Well No. 30-025-30733		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec 26, T22S, R34E	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
DATE ISSUED 4-3-90		13. STATE N.M.	
15. DATE SPUNDED 10-13-91	16. DATE T.D. REACHED 12-26-91	17. DATE COMPL. (Ready to prod.) 1-15-92	18. ELEVATIONS (OF RKB, RT, GR, ETC.) * 3421' GR 3446' RKB
20. TOTAL DEPTH, MD & TVD 13,572	21. PLUG BACK T.D., MD & TVD 12,938	22. IF MULTIPLE COMPLEMENTS, HOW MANY?	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 12,870-12,883 (Morrow)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN RFT; CN-LD-GR; DLL-GR			27. WAS WELL CORED No
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8	68	1950	17-1/2
9-5/8	40	5224	12-1/4
7	29	11814	8-3/4
CEMENTING RECORD			
1900 sx - Circ			
2500 sx - Circ			
2100 sx - Circ			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	11,380	13,568	250
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8	12,790	11,245	
31. PERFORATION RECORD (Interval, size and number)			
12,870-12,883' w/2 JSPF (27 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-15-92		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 1-15-92		HOURS TESTED 24	
CHOKE SIZE 48/64		PROD'N. FOR TEST PERIOD OIL--BBL. 96 GAS--MCF. 3500 WATER--BBL. 0 GAS-OIL RATIO 36,458	
FLOW. TUBING PRESS. 300		CASING PRESSURE Pkr	
CALCULATED 24-HOUR RATE OIL--BBL. 96 GAS--MCF. 3500 WATER--BBL. 0 OIL GRAVITY-API (CORR.) 56°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in pending pipeline completion			
35. LIST OF ATTACHMENTS C-104, Inclination & logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Rosethy Gough</i>		TITLE Regulatory Administrator	
		DATE 1-21-92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No Coring or DST's	Yates Delaware Bone Spring 1st B.S. sd. 2nd B.S. sd. 3rd B.S. Lm Strawn Atoka Lm Morrow Lm U. Morrow	4100 5760 8512 9747 10156 10551 11830 12111 12512 12797	

38. GEOLOGIC MARKERS

RECEIVED
FEB 14 1992
OCD HOBBS OFFICE