District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazos District IV			2040 South Pacheco Santa Fe, NM 87505						5 Copies  AMENDED REPORT			
2040 South Pack I.	ieco, Santa Fo R]	e, nm 87505 EQUEST I	FOR A	LLOWABL	E ANI	AU7	THORI	ZATIO	ON TO TR	ANSPORT		
Operator name and Address Falcon Creek Resources, Inc. 621 17 <sup>th</sup> St., Suite 1800 Denver, CO 80293-0621										<sup>2</sup> OGRID Number 169415 <sup>3</sup> Reason for Filing Code		
1 /	5 I	<sup>5</sup> Pool Name				Commingled  6 Pool Code						
	-025-30793	3	Blinebry $\mathcal{D}_{i}$ $\hookrightarrow$ Property Name					0 G	06660 'Well Number			
i n	roperty Code <del>010711</del> ス	3402	Kyte							1		
	Surface I											
Ul or lot no.	Section	Township	Range	Lot.Idn H	Feet from t	he	North/Sou	th Line	Feet from the	East/West line	County	
J	23	20S	38E		198	80	So	uth	1980	East	Lea	
11 -	Bottom I	Hole Locat	ion									
UL or lot no.	Section	Township	Range	Lot Idn	Fect from		North/South line		Feet from the	East/West line	County	
J  12 Lse Code	23	20S ng Method Code	38E	Connection Date	198		South mit Number		1980 C-129 Effective	East	Lea C-129 Expiration Date	
P	f	>	Gas	- Connection 17ate							- Las Esparation some	
III. Oil a	nd Gas T	ransporter	TS-									
II Transpor	Transporter		Transporter Name			<sup>20</sup> POD		<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description			
	022507		and rum css			2445310 O		0	J-23-20S-38E			
			Equilon					Kyte #1 Tank Battery				
020809			Sid Richardson			2445330 G			J-23 20S-38E			
			201 Main Street						Kyte #1 Tank Battery			
		Ft. W	orth, TX	76102							-	
								· · · · · · · · · · · · · · · · · · ·				
IV. Prod		ter ————										
	POD 15350						STR Locat		escription J 23-20S-38E	7		
		D			Kyte #	Datic	y water	1 alik ~	7 23-203-361			
V. Well					22		79		70		10	
<sup>28</sup> Spu 6-11		<sup>26</sup> Ready Date 8-25-90			" TD 7931'	28 PB		ľD	<sup>29</sup> Perfor 590.5'-6		<sup>30</sup> DHC, DC,MC	
	31 Hole Size		32 Casing & Tul		ing Size		33 Depth Se		t		cks Cement	
12 ¼" 7 7/8"			8 5/8" 5 ½"			1669' 7922'			750 sx 1850 sx			
1 110			3 71			1922			1000 37		050 37	
VI. Well	Test Da	ta									<del> </del>	
35 Date New Oil 36 Gas Delivery Date 37 Test Date						38 Test Length			39 Tl·g. Pressure 40 Csg. Pressure			
4-5-2	000	<sup>4</sup> Oil		4-5-2	000	24						
41 Choke Size		i .	<sup>a</sup> 0il <sup>a</sup> Water 16.8 <b>3</b> 4 187.2			43 43.99 56		AOF Test Method		46 Test Method		
		s of the Oil Cons	ervation Div	vision have been con the best of my kno	nplied with	7				TION DIVIS	SION	
Signature:		Approved by:										
Printed name: Gerald Lucero							Title:					
Title: Manager of Operations							Approval Date:					
D . O .	120 24	200	TD1 (	(202) 675 0007		<del></del>				· · · · · · · · · · · · · · · · · · ·		

Printed Name

Title

Date

a If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature