

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33427
5. Indicate Type of Lease
5. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Kyte		
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER _____ New Zone				
2. Name of Operator Falcon Creek Resources, Inc. (Sapient Energy Corporation)		8. Well No. 1		
3. Address of Operator 621 17th Street, Suite 1800 Denver, CO 80293-0621		9. Pool name or Wildcat Warren Tubb East		
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County				
10. Date Spudded 6-11-90	11. Date T.D. Reached 6-27-90	12. Date Compl./Ready to Prod. 8-25-90	13. Elevations (DF & RKB, RT, GR, etc.) 3566.5 GR	14. Elev. Casinghead 3566.5
15. Total Depth 7931'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>4</u>	18. Intervals Rotary Tools Drilled By	Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name Tubb-6586'-6797', 6680'-6696'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1669	12 1/4"	750 sx	
5 1/2"	17#	7922	7 7/8"	1850 sx	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7441'	

26. Perforation record (interval, size, and number)

Tubb Perfs: 6586'-6,797' - 43 holes
6680'-6696' - 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6586'-6797'	Acidize w/ 3000 gal 15% NeFe Frac w/ 42,000
7448'-56', 7620'-35'	2% KCl w/ 165,000# 20/40 sand
6680'-6696'	Acidize w/ 3000 gal 15% NeFe

PRODUCTION

28. Date of First Production 4-5-2000		Production Method (Flowing, gas lift, pumping- Size and type of pump) 2" x 1-1/2" x 20' Pump				Well Status (Prod. or shut-in) Producing	
Date of Test	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 0.44	Gas - MCF 0	Water - Bbl. 4.89	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10.56	Gas - MCF 0	Water - Bbl. 117.36	Oil Gravity - API - (Corr.) 38.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD- SID RICHARDSON						Test Witnessed By DONNY MONEY	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Gerald Lucero Printed Name Gerald Lucero Title Manager of Operations Date 9/20/00