

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

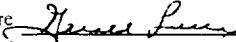
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33427
5. Indicate Type of Lease
6. State Oil & Gas Lease No.
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____											
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER _____ New Zone											
2. Name of Operator Falcon Creek Resources, Inc. (Sapient Energy Corporation)											
3. Address of Operator 621 17th Street, Suite 1800 Denver, CO 80293-0621											
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County											
10. Date Spudded 6-11-90		11. Date T.D. Reached 6-27-90		12. Date Compl. (Ready to Prod.) 8-25-90		13. Elevations (DF & RKB, RT, GR, etc.) 3566.5 GR		14. Elev. Casinghead 3566.5			
15. Total Depth 7931'		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones? <u>4</u>		18. Intervals Rotary Tools Drilled By		Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard - 6838'-7003'								20. Was Directional Survey Made			
21. Type Electric and Other Logs Run								22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		1669		12 1/4"		750 sx			
5 1/2"		17#		7922		7 7/8"		1850 sx			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) Drinkard Perfs: 6838'-7003'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
										DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
										6838'-7003'	Acidize w/ 3000 gal 15% NeFe
28. PRODUCTION											
Date of First Production 4-5-2000		Production Method (Flowing, gas lift, pumping- Size and type of pump) 2" x 1-1/2" x 20' Pump						Well Status (Prod. or shut-in) Producing			
Date of Test		Hours Tested 1		Choke Size		Prod'n for Test Period		Oil - Bbl. 1.2		Gas - MCF 0	
										Water - Bbl. 4.6	
										Gas - Oil Ratio 0	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 28.8		Gas - MCF 0		Water - Bbl. 110.4	
										Oil Gravity - API - (Corr.) 38.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD- SID RICHARDSON										Test Witnessed By DONNY MONEY	
30. List Attachments											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Signature 		Printed Name Gerald Lucero		Title Operations		Date 9/20/00					

