

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33427
5. Indicate Type of Lease
6. State Oil & Gas Lease No. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name Kyte
8. Well No. 1
9. Pool name or Wildcat D-H Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Kyte	
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input checked="" type="checkbox"/> OTHER _____ New Zone			
2. Name of Operator Falcon Creek Resources, Inc. (Sapient Energy Corporation)		8. Well No. 1	
3. Address of Operator 621 17th Street, Suite 1800 Denver, CO 80293-0621		9. Pool name or Wildcat D-H Abo	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>23</u> Township <u>20S</u> Range <u>38E</u> NMPM LEA County			
10. Date Spudded 6-11-90	11. Date T.D. Reached 6-27-90	12. Date Compl./Ready to Prod. 8-25-90	13. Elevations (DF & RKB, RT, GR, etc.) 3566.5 GR
14. Elev. Casinghead 3566.5			
15. Total Depth 7931'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? <u>4</u>	18. Intervals Rotary Tools Drilled By : Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo- 7223'-7773'			20. Was Directional Survey Made
21. Type Electric and Other Logs Run			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1669	12 1/4"	750 sx	
5 1/2"	17#	7922	7 7/8"	1850 sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7441'	

26. Perforation record (interval, size, and number) Abo : 7223'-7628', 7296'-7312', 7383'-97', 7448'-56', 7620'-35', 7700'-08', 7643'-77'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	7296'-7312', 7383'-97', 7448'-56', 7620'-35'	ump 10,000 gal. 20% HCl w/ 1500 rock sa
	7700'-08'	Ther 43,300 gal. SXE w/ 1500# rock salt

PRODUCTION

Date of First Production 4-5-2000		Production Method (Flowing, gas lift, pumping- Size and type of pump) 2" x 1-1/2" x 20' Pump				Well Status (Prod. or shut-in) Producing	
Date of Test	Hours Tested 1	Choke Size	Prod'n for Test Period	Oil - Bbl. 1.16	Gas - MCF 0.29166	Water - Bbl. 6.17	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 27.84	Gas - MCF 6.99984	Water - Bbl. 148.08	Oil Gravity - API - (Corr.) 38.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD- SID RICHARDSON						Test Witnessed By DONNY MONEY	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <u>Gerald Lucero</u>	Printed Name <u>Gerald Lucero</u>	Title <u>Manager of Operations</u>	Date <u>9/20/00</u>