

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Falcon Creek Resources, Inc. 621 17 th St., Suite 1800 Denver, CO 80293-0621		² OGRID Number 169415 ³ API Number 30 - 025-30793
⁴ Property Code 010711	⁵ Property Name Kyte	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	20S	38E		1980	South	1980	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	23	20S	38E		1980	South	1980	East	Lea
⁹ Proposed Pool 1 Abo					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code 0	¹³ Cable/Rotary	¹⁴ Lease Type Code S P	¹⁵ Ground Level Elevation
¹⁶ Multiple	¹⁷ Proposed Depth 7900	¹⁸ Formation Abo	¹⁹ Contractor	²⁰ Spud Date 6-11-90

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill out CIBP above Drinkard - 6832'
Drill out CIBP above Abo - 7205'
2. Add Additional Abo perms 7296'-7312', 7383'-7397', 7448'-7456', 7620'-7635', 7700'-7708'.
Set pkr at 7200'
3. Acidize upper & lower Abo with 10,000 gallons 20% HCL and 42,410 28% SXE acid
Swab Test
4. Put on pump Abo only for testing.

Plugback

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Joe H. Cox Jr.

Printed name: Joe H. Cox Jr.

Title: Senior Engineer

Date: March 21, 2000

Phone: (303) 675-0007

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached ☐

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copiesDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Falcon Creek Resources, Inc.		Lease KYTE		Well No. 1
Unit Letter J	Section 23	Township 20 South	Range 38 East	County Lea
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line				
Ground level Elev. 3566.5	Producing Formation		Pool	Dedicated Acreage: Acres

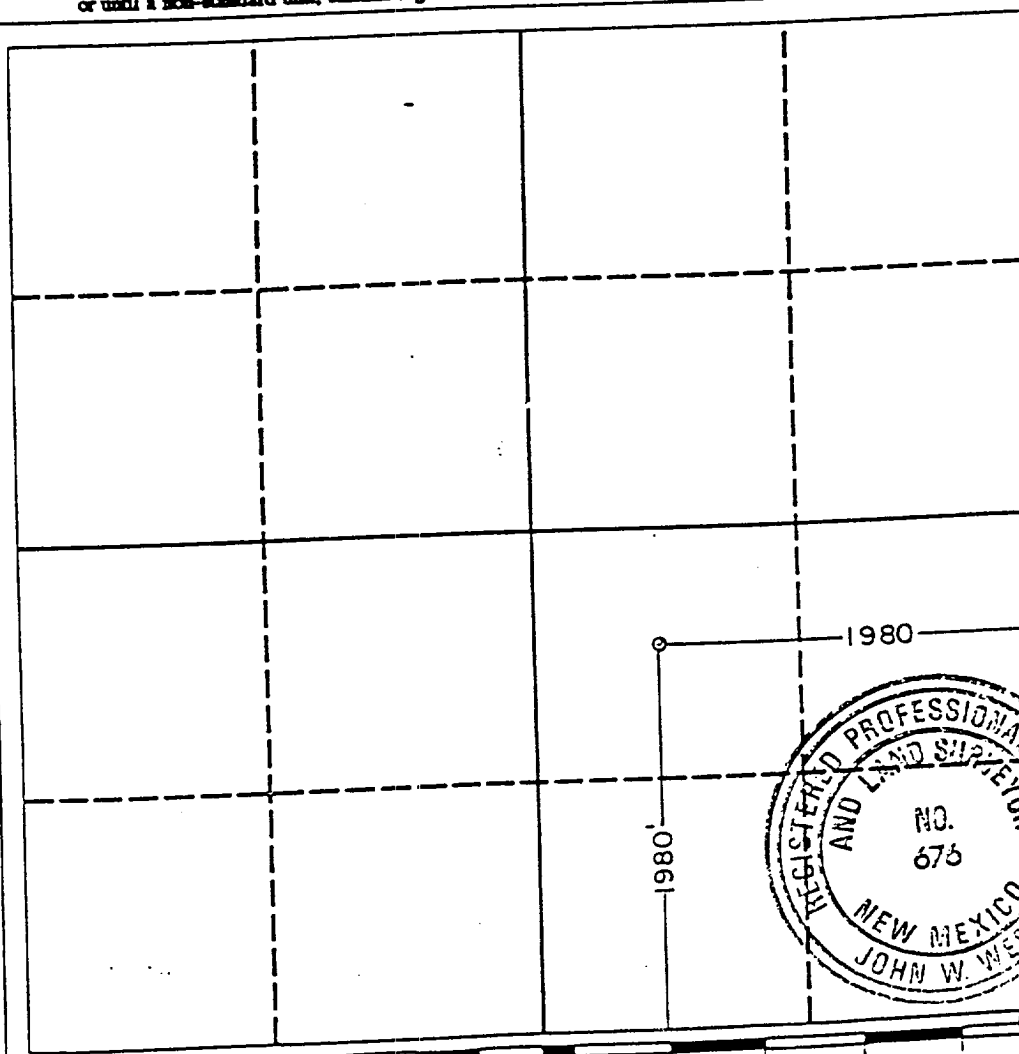
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Joe H. Cox Jr.

Printed Name

Senior Engineer

Position

Falcon Creek Resources, Inc.

Company

March 21, 2000

Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 10, 1990

Signature & Seal of
Professional Surveyor

635159

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239