Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	INSF	ORT OIL	AND NATURAL G					
Operator						Well API No. 30-025-30793				
Stevens & Tull, Inc.	·) 30	1-025-30	/93		
P.O. Box 11005, Mid	land T	evas 7	7970	2						
Reason(s) for Filing (Check proper bax)	i and	CAUS	1310		Other (Please exp	lain)				
New Well		Change in	Transp	corter of:						
Recompletion	Oil		Dry C	ias 🗌						
Change in Operator	Casinghe	ad Gas 🗌	Conde	ensate						
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASF.	Æ	2	y wil I Bas					
Lease Name	AIVID IDIO	Well No.	Pool 1	Name, Includi		Kind	of Lease		ease No.	
Kyte		1	W	arren Tu	ubb Blinebry Pod	7	, page or Fe	Ne'	W	
Location		•	•							
Unit Letter	. 1	980	Feet F	rom The	East Line and 19	980 F	eet From The	South	Line	
23	20-S			38-		Lea				
Section Z Townsh	ip 2.0-3		Range	, , , , ,	, NMPM,	LCa			County	
III. DESIGNATION OF TRAN	NSPORTI	ER OF O	II. Al	ND NATU	RAL GAS					
Name of Authorized Transporter of Oil	[X]	or Conden			Address (Give address to w				ent)	
Permian \Box					P.O. Box 118					
Name of Authorized Transporter of Casin None	ighead Gas		or Dr	y Gas	Address (Give address to w	hich approve	d copy of this j	form is to be se	ent)	
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		Is gas actually connected?	Whe	When ?			
give location of tanks.	j	23	20		No	i				
if this production is commingled with that	from any ot	her lease or	pool, g	ive commingl	ing order number:					
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pł. Ready to	Prod.		Total Depth		P.B.T.D.	J	_i	
6/11/90		25/90	, , , , ,		7931	3	6570			
Elevations (DF, RKB, RT, GR, etc.)		Producing Fo	ormatio	0	Top Oil/Gas Pay		Tubing Depth			
3566.5	Blinebry				5909	-	5915			
Perforations					<u></u>		Depth Casin	ng Shoe		
5909 - 6330										
		TUBING,	CAS	ING AND	CEMENTING RECO	RD.				
HOLE SIZE	CA	ASING & TU	JBING	SIZE	DEPTH SE	SACKS CEMENT				
12 1/4		8 5/8 24#			1669		750			
7 7/8		5 1/2 17#			7922	1850				
4 3/4	2	2 3/8			5915					
	OF FOR	ATTOW	ADV						······································	
V. TEST DATA AND REQUE					1	lawahia far th	is death or he	for full 24 hou	re)	
			of load	i ou and musi	be equal to or exceed top all Producing Method (Flow, p			JOT JIMI 24 NOW	.,	
	ate First New Oil Run To Tank Date of Test									
8/25/90 Length of Test		8/27/90 Tubing Pressure			Pump - 1 1/	Choke Size				
•	Tubing Fi	essure			Casing Freedom					
24 hours Actual Prod. During Test	Oil - Bbls	Oil - Rhis			Water - Bbls.	Gas- MCF	Gas- MCF			
Actual Front During Test	Oil - Bois	 72			102		155			
		12			107		i	_133		
GAS WELL		Δr			Bbls. Condensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test			Bols. Condensate/Mivier	Clavity of	Oravity of Condensate			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)	Choke Size	Choke Size			
esting Method (pitot, back pr.)	ruoing ri	iessure (Situ	(-111)		Casing Product (Sina III)					
'I. OPERATOR CERTIFIC	NTEO	E COM	OT T A	NCE						
				NCE	OIL CO	NSERV	'ATION	DIVISIO	N	
I hereby certify that the rules and regularision have been complied with and				ve						
is true and complete to the best of my	knowledge	and belief.			Date Approve	ad				
2,	0				Date white	_				
Hoday 2 Lendo					Po	D ri	g ligaed l	y,		
Signature /					By	P	<u> 19. Kautz</u>			
Rodney L. Selae Engineer						\$! Ji	deologist			
Printed Name	^	15/000	Title	0	Title					
8/31/90 Date	9	15/699- Tele	- 141 ephone	V No.						
Jaco		101	-p.ione		<u> </u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.