

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30793
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
New

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Kyte
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator Stevens & Tull, Inc.	9. Pool name or Wildcat Blinebry oil & Gas Warren Tubbs - Blinebry Pool
3. Address of Operator P.O. Box 11005, Midland, Texas 79702	
4. Well Location Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line Section 23 Township 20-S Range 38-E NMPM Lea County	

10. Date Spudded 6/11/90	11. Date T.D. Reached 6/27/90	12. Date Compl. (Ready to Prod.) 8/25/90	13. Elevations (DF & RKB, RT, GR, etc.) 3566.5' GR	14. Elev. Casinghead 3566.5
15. Total Depth 7931'	16. Plug Back T.D. 6570	17. If Multiple Compl. How Many Zones? -0-	18. Intervals Drilled By Rotary Tools X Cable Tools	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5909-6330				22. Was Well Cored No
21. Type Electric and Other Logs Run CNL-FDC, GR, DLL				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1669	12 1/4	750 Sx (circ)	none
5 1/2	17#	7922	7 7/8	1850 Sx (circ)	none

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number) 5909 - 6330 (85 random holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5909-6330 AMOUNT AND KIND MATERIAL USED 63,000 gal x-link wtr., 280,000 sand
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28. PRODUCTION							
Date First Production 8/25/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 1 1/4" insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/27/90	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 155	Water - Bbl. 102	Gas - Oil Ratio 2150
Flow Tubing Press. ----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 72	Gas - MCF 155	Water - Bbl. 102	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Testing for sale	Test Witnessed By Rodney L. Seale
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rodney L. Seale Printed Name Rodney L. Seale Title Engineer Date 8-31-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2864	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3125	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4252	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 5994	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6581	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6836	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 7132	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5994 to 6210	No. 3, from _____ to _____
No. 2, from 6581 to 6791	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	350	350'	Surface rock & sand				
350	1550	1200	Red bed				
1550	2310	760	Anhydrite & salt				
2310	3125	815	Sand & dolomite				
3125	4203	1078	Limestone				
4203	5815	1612	Dolomite				
5815	6790	975	Sand & shale				
6790	7931	1141	Dolomite				