

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 30806

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter B : 330 Feet From The NORTH Line and 2305 Feet From The EAST Line

Section 13 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

11/9/96

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/21/96

13. Elevations (DF & RKB, RT, GR, etc.)

GL-3556', KB-3569'

14. Elev. Csghead

15. Total Depth

7000'

16. Plug Back T.D.

6300'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

PRIDE

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5754'-5844' WEIR BLINEBRY EAST

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

No

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"		1420'	14 3/4"	950 SXS, CIRC 187 SX	
8 5/8"		4000'	11	1000 SXS, T.S. @ 153	
5 1/2"		7000'	7 7/8"	1375 SXS, CIRC 242 S	
				DV TOOL @ 4976'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5916'	

26. Perforation record (interval, size, and number)

5754'-5844' W/2JSPF 51-.52" HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5754'-5844'	W/ACID 3500 GALS 15% NEFE
	W/ FRAC 26K GALS 35# GEL W/69.5K#
	16/30 SAND & 32.5k 16/30 RESIN.

28.

PRODUCTION

Date First Production 11/21/96		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2-1/2" X 1-1/2" X 20')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-16-96	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 14	Water - Bbl. 13	Gas - Oil Ratio 1556	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

LDD

30. List Attachment NONE

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant

DATE 1/15/97

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432