

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30806
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KERSHAW, L. R.
8. Well No.	15
9. Pool Name or Wildcat	WEIR; BLINEBRY, EAST
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GL-3556', KB-3569'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	4. Well Location Unit Letter <u>B</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2305</u> Feet From The <u>EAST</u> Line Section <u>13</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete to East Weir Blinebry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-09-96: MIRU Pride. TIH W/rods & pump. NU BOP & Unset PKR & POH W TBG.SDFN
11-10-96: TOH W/ tbg & PKR. TIH W/bit & scraper to 6355'. TOH. TIH W/ CIBP & set @ 6300'. TEST CIBP TO 500 psi-Held. TOH.
11-11-96: Schlumberger perf Wier Blinebry, East Pool, w/2 JSPF 5754'-5844' (51-.52' holes). Ran packer, Seat Nipple, & tested in at 6000 psi, ran tubing. Left packer swinging @5693'. Shut in.
11-12-96: Set packer @5693'. Dowell acidized Weir Blinebry East perms 5754'-5844' w/3500 gal 15% NE-FE using ball sealers. Max pres=4900 psi. Min pres=3200 psi. ISIP=2300 psi. 15 Min pres=1900 psi. Avg rate=6.0 BPM. Release packer and push off balls. POH. Shut in.
11-13-96: Ran packer & tested in at 8000 psi Frac Tubing, ok. Set packer @5630'. Load annulus & test to 500 psi-Held. Shut in.
11-14-96: Install frac tree. Load & test csg 500#OK. RU Dowell & frac Blinebry perms, 5754-5844 W/26,000gals 35# gel with 69,500# 16/30 sand 32,500#16/30 resin coated sand. Max press=7000#, final 6300#, avg=6000#, 35BPM. ISIP=2940#. Start flowback. SI well.RD Dowell SDFN.
11-15-96: Tag sand @5660'. Release packer & POH w/ frac tubing. Ran bit 5000'. Shut in.
11-16-96: Tag sand @ 5588', RU foam unit, clean out from 5588'- 5878', SDON.
11-17-96: Clean out from 5878'-6300', SDON.
11-18-96: Tag 6280' OK. TOH W/ tbg & bit. TIH W/production equipment, tbg set @ 5916'. ND BOP & NU WELL HEAD. SDFN
11-19-96: TIH W/pump & rods. Hung on pumped up @4:00PM.SDFN
11-20-96 thru 12-15-96 PUMPING & TESTING RDMO
12-16-96: OPT 9-BO, 13-BW, 14-MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 1/15/97
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Engineering Assistant DATE JAN 24 1997
CONDITIONS OF APPROVAL, IF ANY: