

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 010974	⁵ Property Name KERSHAW, L. R.	³ API Number 30 025 30806 ⁶ Well No. 15

⁷ Surface Location									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	13	20-S	37-E		330	NORTH	2305	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface									
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 Weir; Blinebry, East					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² WellType Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation GL-3556', KB-3569'
¹⁶ Multiple No	¹⁷ Proposed Depth 6582'	¹⁸ Formation Weir Blinebry East	¹⁹ Contractor PRIDE	²⁰ Spud Date 10/14/96

²¹ Proposed Casing and Cement Program					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	11 3/4"		1420'	950 SXS, CIRC 187 SX	
11	8 5/8"		4000'	1000 SXS, T.S. @ 153	
7 7/8"	5 1/2"		7000'	1375 SXS, CIRC 242 S	
				DV TOOL @ 4976'	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) MIRU, install BOP, Release pkr & tubing. TIH w/CIBP and set @ 6300'.
- 2) Perforate Weir Blinebry East Pool from 5754'-5844'.
- 3) Acidize Weir Blinebry East interval.
- 4) Release packer.
- 5) Frac Weir Blinebry East perms.
- 6) Flowback until well dies. Release packer, TOH w, tbg & pkr, lay down tbg.
- 7) Clean out sand. If DHC is approved, drill out CIBP.
- 8) TIH w/tubing, rod string, & pump. Return well to production.

Permit Expires 1 Year From Approval
Date Unless ~~Drilling Underway~~ **Plugback**

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Paula S. Ives</i>		Approved By: Paul Kautz Geologist	
Printed Name Paula S. Ives		Title:	
Title Engineering Assistant		Approval Date: OCT 09 1996 Expiration Date:	
Date 10/4/96	Telephone 397-0432	Conditions of Approval: Attached <input type="checkbox"/>	