

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30-025-30806
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name L R KERSHAW	Well No. 15	Pool Name, including Formation MONUMENT TUBB	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter B : 330 Feet From The NORTH Line and 2305 Feet From The EAST Line Section 13 Township 20-S Range 37-E, NMPL, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXACO T & T INC. <input checked="" type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 6196 MIDLAND, TEXAS 79711				
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM CORPORATION <input checked="" type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589 TULSA, OKLAHOMA 74102				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 13	Twp. 20S	Rgs. 37E	Is gas actually connected? YES	When? 3/10/66

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 4-7-90	Date Compl. Ready to Prod. 9-1-93		Total Depth 7000'		P.B.T.D. 6582'			
Elevations (DF, RKB, RT, GR, etc.) GL-3556', KB-3569'	Name of Producing Formation TUBB		Top Oil/Gas Pay 6327'		Tubing Depth 6314'			
Perforations 6327'-6567' (240 FT - 288 HLES)					Depth Casing Shoe 7000'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14 3/4"	11 3/4"		1420'		950 SXS, CIRC 187 SXS			
11	8 5/8"		4000'		1000 SXS, T.S. @ 1530'			
7 7/8"	5 1/2"		7000'		1375 SXS, CIRC 242 SXS			
					DV TOOL @ 4976'			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

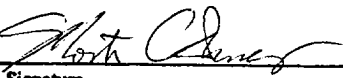
Date First New Oil Run To Tank 9-2-93	Date of Test 11-5-93	Producing Method (Flow, pump, gas lift, etc.) PLUNGER LIFT	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 12645 GOR	Oil - Bbls. 31	Water - Bbls. 11	Gas- MCF 392

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature
MONTE C. DUNCAN ENGR. ASST.
Printed Name
12-6-93 Title
505-393-7191
Date
Telephone No.

OIL CONSERVATION DIVISION

DEC 10 1993

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.