

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30806
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name L.R. KERSHAW
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESER ☒ OTHER _____	8. Well No. 15
2. Name of Operator Texaco Exploration and Production Inc.	9. Pool name or Wildcat MONUMENT TUBB
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter B : 330 Feet From The NORTH Line and 2305 Feet From The EAST Line	

Section 13 Township 20-S Range 37-E NMPM LEA County

10. Date Spudded 4-7-90	11. Date T.D. Reached 4-22-90	12. Date Compl. (Ready to Prod.) 9-1-93	13. Elevations (DF& RKB, RT, GR, etc.) GL-3556', KB-3569'	14. Elev. Casinghead 3556'
15. Total Depth 7000'	16. Plug Back T.D. 6582'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7000'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 6327'-6567' MONUMENT TUBB				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run NONE ON RECOMPLETION				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	1420'	14 3/4"	950 SXS. CRC 187 SXS	NONE
8 5/8"	32#	4000'	11"	1000 SXS. T.S. @ 1530'	NONE
5 1/2"	15.5#	7000'	7 7/8"	1375 SXS. CRC 242 SXS	NONE
				DV TOOL @ 4976'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6314'

26. Perforation record (interval, size, and number) 6327'-6567' (240 FT - 288 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6327'-6567' ACID-3500 GALS 15% NEFE ACID 6327'-6567' MINIFRAC-278 BBL 30# XL GEL 6327'-6567' FRAC. 67,000 GAL 30# XL GEL
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28. PRODUCTION 228,000# 20/40 SAND, 60,000# 12/20							
Date First Production 9-2-93	Production Method (Flowing, gas lift, pumping - Size and type pump) AFTER RECOMPLETION: PUMPING; 10/21/93: PLUNGER LIFT	Well Status (Prod. or Shut-In) PRODUCING					
Date of Test 11-5-93	Hours Tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 31	Gas - MCF 392	Water - Bbl. 11	Gas - Oil Ratio 12645
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35%	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By HOLLICE CLAY
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Monte C. Duncan Printed Name MONTE C. DUNCAN Title ENGR. ASST. Date 12-6-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology