

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30806

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
L.R. KERSHAW

8. Well No.  
15

9. Pool name or Wildcat  
MONUMENT TUBB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter B : 330 Feet From The NORTH Line and 2305 Feet From The EAST Line  
County

Section 13

Township 20-S

Range 37-E

NMPM LEA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3556' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMPLETED TO TUBB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO RECOMPLETION THIS WELL PRODUCED FROM THE SKAGGS DRINKARD

8/26/93 - 9/1/93

1. MIRU. TOH W/ RODS & PMP. C/O TO 6627'. SET CIBP @ 6617' & CAPPED W/ 35' CMT (PBSD 6582').
2. TSTD CSG & CIBP TO 500#, OK. PERFD TUBB @ 2 JSPF FR 6327'-6567' (240 FT-288 HLES).
3. SET TREATING PKR @ 6241', ACIDIZED PERFS W/ 3500 GALS 15% HCL NEFE. MAX P = 3366#, AIR = 5.1 BPM. TOH W/ PKR.
4. SET PKR @ 6213'. MINI-FRACD PERFS W/ 278 BBLs 30# XL GEL, MAX P = 4366#, AIR = 31.2 BPM.
5. FRACD PERFS W/ 67,000 GALS 30# XL GEL, 228,000# 20/40 OTTAWA SAND, & 60,000# 12/20 SAND. MAX P = 4327#, AIR = 34 BPM. TOH W/ PKR, C/O TO 6582'. RETURNED WELL TO PRODUCTION.
6. TOH W/ RODS & PMP, INSTALLED PLG LIFT & RETURNED TO PRODUCTION.

OPT 11/5/93 31 BOPD, 11 BWPD, 392 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 12-6-93

TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 10 1993

CONDITIONS OF APPROVAL, IF ANY:

25-97  
70 50 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100