

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30806

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

L.R. Kershaw

2. Name of Operator

Texaco Exploration and Production Inc.

8. Well No.

15

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240.

9. Pool name or Wildcat

Monument Tubb

4. Well Location

Unit Letter B : 330 Feet From The North Line and 2305 Feet From The East Line

Section 13 Township 20-S Range 37-E NMPM Lea County

10. Proposed Depth
6582'

11. Formation
Tubb

12. Rotary or C.T.
-

13. Elevations (Show whether DF, RT, GR, etc.)
3556' (GR)

14. Kind & Status Plug. Bond
-

15. Drilling Contractor
-

16. Approx. Date Work will start
9-15-93

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	94#	40'	Redimix	Surface
14 3/4"	11 3/4"	42#	1420'	950 sxs	Surface
11"	8 5/8"	32#	4000'	1000 sxs	Surface
7 7/8"	5 1/2"	15.5#	7000'	1300 sxs	Surface

THIS WELL CURRENTLY PRODUCES FROM THE SKAGGS DRINKARD

1. MIRU. TOH W/ PROD EQUIP. C/O TO 6625'. SET CIBP @ 6617' & CAP W/ 35' CMT (PBSD 6582').
2. PERF TUBB @ 2 JSPF FR 6327'-6573' (288 HLES).
3. SET TREATING PKR @ 6300', A/ PERFS W/ 3500 GALS 15% HCL NEFE.
4. PMP 340 BBL MINI-FRAC. FRAC PERFS W/ 67,000 GALS 30# XL GEL, 228,000# 20/40 OTTAWA, & 60,000# 12/20 SAND. PMP @ 30 BPM, MAX P NOT TO EXCEED 7500#.
5. TOH W/ PKR, RETURN WELL TO PROD & TEST.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul Kautz TITLE Engineer's Assistant DATE 8-12-93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 16 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
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Santa Fe, New Mexico 87504-2088

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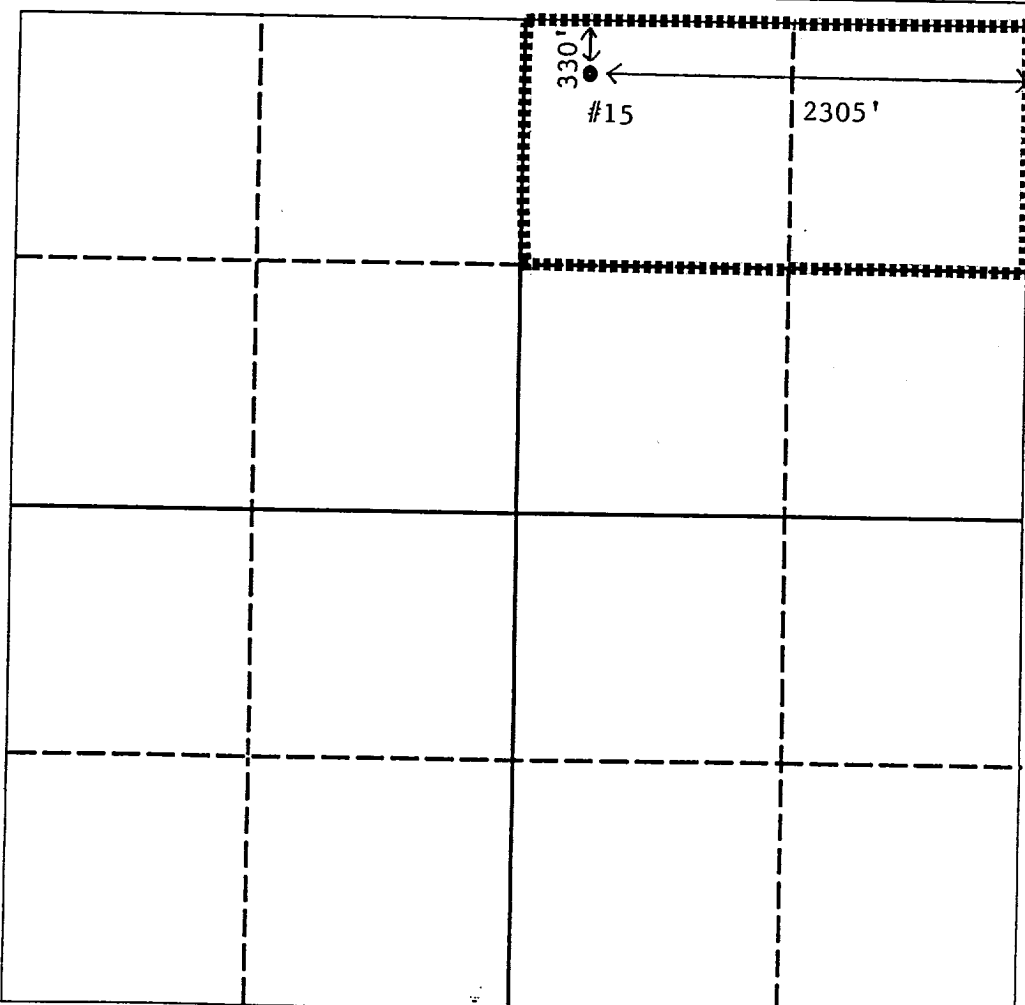
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc.			Lease L. R. Kershaw		Well No. 15
Unit Letter B	Section 13	Township 20-S	Range 37-E	County Lea	
Actual Footage Location of Well: 330 feet from the North line and 2305 feet from the East line					
Ground level Elev. 3556' GR	Producing Formation Tubb		Pool Monument Tubb	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Monte C. Duncan

Printed Name

Monte C. Duncan

Position

Engineer's Assistant

Company

Texaco E & P Inc.

Date

8-12-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0