Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Texaco Exploration and Production Inc.								30-025-30806			
Address							1 00	-020-000			
P. O. Box 730 Hobbs, Ne	w Mexic	o 8824	0-252	28							
Reason(s) for Filing (Check proper box)						ner (Please expi					
New Well		Change in			El	FFECTIVE 1	2-1-92				
Recompletion	Oil Casinghe		Dry G								
If change of operator give name	Caungne	20 025	Conde	ALEANCE		<u> </u>		··			
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		T=				1 201 4				
Lease Name L R KERSHAW	Well No. Pool Name, Included 15 SKAGGS DRIN				•			of Lease Lease No.			
Location		15	SKA	GGS DRIN	KARD		FEE	···-			
Unit Letter B	:330	0	_ Feet F	rom The No	ORTH Lin	e and230)5F	et From The	EAST	Line	
Section 13 Townshi	p 2	20-\$	Range	37–	E,N	мрм,		LEA		County	
III. DESIGNATION OF TRAN	· ICDADTT	P 0F 0	TT AN	IIN BIATTI	IDAT CAC						
Name of Authorized Transporter of Oil	X	or Conde		U NAI U		re address to wi	hich approved	copy of this fo	orm is to be s	ent)	
Leyaco Inadin	P. O. BOX 6196 MIDLAND, TEXAS 79711										
Name of Authorized Transporter of Casin WARREN PETROLEUM CORPO	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1589 TULSA, OKLAHOMA 74102										
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.				When?			
give location of tanks.	C	C 13 20S 37E			YES			3/10/66			
If this production is commingled with that IV. COMPLETION DATA	from any oti	her lease or	pool, giv	ve comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	I	1	P.B.T.D.		. L	
Elevations (DF, RKB, RT, GR, etc.)	(B, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations											
rerrorations ,								Depth Casing	Shoe		
	7	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE		ING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
										··········	
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		l			l			
OIL WELL (Test must be after re	covery of to	tal volume i	of load o	oil and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Tes	st .			Producing Me	thod (Flow, pw	np, gas lift, e	c.)			
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
	Tuoing Freesate				3.1						
actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>									· · · ·	
Actual Prod. Test - MCF/D	Length of I	csi			Bbls. Condens	iate/MMCF		Gravity of Co	odensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA				CE		W 001	050:4:	TION			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedNOV 1192							
Moth Cole						• •		nv (====:	PVTAL		
Signature MONTE C. DUNCAN ENGR. ASST.					By ORIGINAL SIGNED BY JERRY SEXTON BISTRICT I SUPERVISOR						
Printed Name 11-16-92			Title		Title_						
Date		505-3	93-/1 hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.