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## State of New Mexico

Form C-103

to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-025-30806 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease PEE X STATE DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) L. R. KERSHAW Type of Well: WELL T WELL X OTHER Name of Operator 1. Well No. TEXACO INC. 15 3. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 Midland, Texas 79702 \* SEE BELOW Well Location 330 Feet From The NORTH Unit Letter 2305 Feet From The EAST Line Section 13 Township 20-SOUTH Range 37-EAST **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) /// GR-3556', KB-3569' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB X OTHER: OTHER: PRODUCTION CASING 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. \* SKAGGS GLORIETA, WEIR BLINEBRY, MONUMENT TUBB, SKAGGS DRINKARD 1. TD 7 7/8 in. HOLE @ 7000' AT 12:45am 4-22-90. HALLIBURTON RAN GR-SFL-DIL AND GR-CAL-CNL-FDC FROM 6995' TO 3998'. PULLED GR TO SURFACE. 2. RAN 164 JTS OF 5 1/2, 15.5#, K-55, LT&C CASING SET AT 7000'. 15 CENTRALIZERS. DV TOOL AT 4976'. 3. HALLIBURTON CEMENTED: 1st STAGE - 625 SX 50/50 POZ CLASS H w/ 2% GEL, 5% SALT & 1/4# FLOCELE AT 14. 2ppg. CIRC 128 SX. 2nd STAGE - 500 SX 35/65 POZ CLASS H w/ 6% GEL & 5% SALT AT 12.8ppg. F/B 250 SX CLASS H AT 15.6ppg. CIRC 114 SX. JOB COMPLETE AT 1:30p4am 4-24-90. 4. INSTALL WELLHEAD. J&W TESTED TO 2000#. 5. RELEASE BASIN RIG #7 AT 12:30pm 4-24-90. 6. PREP TO COMPLETE. plete to the best of my knowledge and belief. I hereby certify that the inform TITLE DRILLING SUPERINTENDENT DATE 04-25-90 SIGNATURE TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620 (This space for STRIGINAL SIGNED BY JERRY SEXTON APR 3 0 1990

TTILE

DISTRICT I SUPERVISOR

APPROVED BY ..

CONDITIONS OF APPROVAL, IF ANY: