Submit 3 Copies to Appropriate District Office

PERFORM REMEDIAL WORK

work) SEE RULE 1103.

4. Well Location

11.

WELL 2. Name of Operator

## State of New Mexico

Form C-103

o Appropriate District Office	Energy, nerals and	1 Natural Resoun	ces Departmen	t	Revised 1-1-89		
OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Drawer DD, Artesia, NM 88210  OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			WELL ATTIVO.	20040			
				30-025-30849  5. Indicate Type of Lease  STATE XX FEE			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				6. State Oil & G A-3071	6. State Oil & Gas Lease No.		
SUNDRY NOT	ICES AND REPORT	S ON WELLS					
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				A 7. Lease Name of	or Unit Agreement Name		
. Type of Well: OIL GAS WELL X	СТНЕ	<b>7</b> R		Hansen S	State		
Name of Operator Doyle Hartman				8. Well No.	. 7		
P. O. Box 10426, Midland, Texas 79702				1	9. Pool name or Wildcat  Eumont (Y-7R-Qn)		
Unit Letter B : 90	00 Feet From The	North	Line and	1980 Feet Fro	om The <u>East</u>	Line	
Section 16	Township 2()-5	J. Lange	37-E	1 47477 147	Lea Co	unty	
	10. Elevation	(Show whether DF, F 3542.6 GR	KKB, KI, GR, etc.)	· · · · · · · · · · · · · · · · · · ·			
11. Check	Appropriate Box to	Indicate Nati	ire of Notice	, Report, or Othe	er Data		
NOTICE OF IN	TENTION TO:	İ	S	UBSEQUENT	REPORT OF:		
ERFORM REMEDIAL WORK	PLUG AND ABAN	DON RE	MEDIAL WORK	ΚX	ALTERING CASING		
		<u> </u>				- 1	

TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT [\_\_] CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

4-17-90 Rig up Halliburton and fracture stimulate well down tubing-casing annulus with 174,209 gals of a 50-50 blend of gelled water and CO2 carrying 343,001 lbs of sand at an average rate of 40.6 BPM and average pressure of 2028 psig. Flow well to pit to recover load and return well to pumping.

(This space for State Tite)	MAV 9 0 100+
TYPEOR PRINT NAME Michael Stewart	TELEPHONE NO.
SIONATURE Engineer	r DATE
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	5 10 01

APPROVED BY GRIGINAL SIGNED BY JERRY SEXTON

CONDITIONS OF APPROVAL IF ANY:

MAI LO 1991