

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-30849</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-3071

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Hansen State
2. Name of Operator Doyle Hartman	8. Well No. 7
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Pool name or Wildcat Eumont (Y-7R-Q) Gas
4. Well Location Unit Letter <u>B</u> : <u>900</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3542.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3822' RKB. TD well @ 3:45 PM MST on 4-4-90. Ran 108 jts of 7-inch OD (34 jts - 26 #/ft, J-55, ST&C; 29 jts - 26 #/ft, J-55, LT&C; 43 jts - 23 #/ft, N-80, LT&C; 2 jts - 29 #/ft, N-80, LT&C) casing and landed casing at 3821' RKB. Cemented casing with 640 sx of API Class-C cement containing 3% Halliburton econolite, 5 #/sx gilsonite and 1/2 #/sx flocele followed by 450 sx of a 50-50 blend of API Class-C and Pozmix A containing 18% salt, 2% gel, and 1/4 #/sx flocele (total 1090 sx). Plug down at 11:45 AM MST 4-6-90. Pressure test casing to 2100 psi. Pressure held okay. Released pressure and float held okay. Circulated 143 sx of excess cement to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 4-17-90

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1990