

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30849
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	A-3071

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Hansen State			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Doyle Hartman	8. Well No. 7			
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Pool name or Wildcat Eumont (Y-7R-Qn) Pro Gas			
4. Well Location Unit Letter <u>B</u> : <u>900</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 3-29-90	11. Date T.D. Reached 4-4-90	12. Date Compl. (Ready to Prod.) 4-13-90	13. Elevations (DF & RKB, RT, GR, etc.) 3542.6 GR	14. Elev. Casinghead 3543.6
15. Total Depth 3822' RKB	16. Plug Back T.D. 3783' RKB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-3822	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3267-3493' (Queen-Penrose)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SE-DSN-GR, Dual Laterolog-Microguard				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

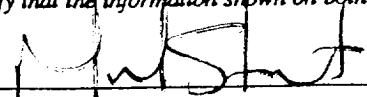
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48, 54.4, 58	465	17-1/2	550 sx (circ)	None
7	23, 26 & 29	3821	8-3/4	1090 sx (circ)	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3695	---

26. Perforation record (interval, size, and number) 1 shot each @						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3267	3354	3370	3396	3422	3459 3493	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3269	3359	3382	3401	3440	3476	3267-3493	6300 gal 25% MCA
3327	3361.5	3384	3413	3442	3485		
3347	3368	3389	3415	3455	3492		

PRODUCTION

28. Date First Production 4-13-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 9-1/2 SPM, X 64" Stroke X 1-1/4" Pump				Well Status (Prod. or Shut-in) Shut-in (WOPL)	
Date of Test 4-13-90	Hours Tested 24	Choke Size 28/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 241	Water - Bbl. 1	Gas - Oil Ratio ---
Flow Tubing Press. FCP = 70	Casing Pressure SICP = 220	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 241	Water - Bbl. 1	Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By H. Swain	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature		Printed Name	Michael Stewart Title Engineer Date 4-17-90

SI Camp 2022

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1140	T. Canyon
T. Salt 1260	T. Strawn
B. Salt 2383	T. Atoka
T. Yates 2530	T. Miss
T. 7 Rivers 2840	T. Devonian
T. Queen 3265	T. Silurian
T. Grayburg 3570	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3267 to 3493	No. 3, from to
No. 2, from to	No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	No. 2, from to feet
No. 2, from to feet	No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1140	1260	120	Rustler (Anhydrite)				
1260	2383	1123	Salado Salt (Salt (Anydrite))				
2383	2530	147	Tansil (Dolomite & Anydrite)				
2530	2840	310	Yates (Dolomite & Sand)				
2840	3265	425	Seven Rivers (Anydrite, Dolomite & Sandstone)				
3265	3344	79	Queen (Anydrite, Dolomite & Sandstone)				
3344	3570	226	Penrose (Dolomite & Sandstone)				
3570	3822	252	Grayburg (Dolomite)				

RECEIVED
APR 18 1990
OCC
MOBBS OFFICE