

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30863
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KERSHAW, L. R.
8. Well No.	14
9. Pool Name or Wildcat	WEIR BLINEBRY, EAST
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3550' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> <u>820</u> Feet From The <u>NORTH</u> Line and <u>410</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>20-S</u> Range <u>37-E</u> NMPM / <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3550' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/97: MIRU. Pull rods & pump. Install BOP. TOH w/tbg.

9/11/97: Set CIBP & set CIBP @ 6284'. Press test csg to 500 psi-held. Perforate Weir Blinebry Zone 5726'-5949', 71', 154 shots.

9/12/97: Spotted 35' cement on CIBP @6284' (New PBTD @6249'). Ran packer tested @5000 psi & set @ 5672'. Load and test to 500 psi-held. Acidized perfs, 5726'-5949', Weir Blinebry Zone, w/5000 gal 15% NE-FE using 230-7/8" 1.3 Ball Sealers. Max pres=4150 psi. Min pres=3800 psi. ISIP=2547 psi. 15 Min SIP=2349 psi. Avg rate=5.5 BPM. Total load=182 Bbls. Shut in 3/4 hrs. Tbg pres=500 psi. Bled down in 15 min.

9/13/97: Swab 4.5 hrs to recover load. Release packer and pull out of hole. Shut in.

9/14/97: Shut in - Sunday.

9/15/97: Ran frac packer and tested @ 8500 psi & set @ 5615'. Load and test to 1000 psi-held. SI

9/16/97: Frac perfs, 5726'-5949', Weir Blinebry East Zone, w/38,000 gal 35# Cross Linked Borate Gel containing 95,500# 20/40 Brady sand in contrations of from 2 to 7 PPG. Pumped 8,000 gal gel containing 56,000# 20/40 resin coated sand at 8 PPG. Flush w/51 bbls slick water. Max pres=6430 psi. Min pres=5250 psi. ISIP=3479 psi. Avg rate=35 BPM. Flowed 5 hrs until well died. Recovered 0 Oil, 150 water, & No Gas. Shut in.

9/17/97: Released packer & pull out of hole.

9/18/97: Tag fill @6020'. Clean out from 6020' to 6249' (PBTD). Circulate clean.

9/19/97: Tag fill @6244'. Pull out of hole. Ran production equipment set tbg @ 6095'. Remove BOP. Ran pump & rods. Rig down. On production at 6:00PM.

9/20/97 thru 9-30-97: Pumping & testing.

10-01-97: On 24 hour POTENTIAL TEST ending 9 am. Pumped 64 bbls Oil, 11 bbls Water, & 160 mcf Gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 10/16/97

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 10/16/1997

CONDITIONS OF APPROVAL, IF ANY:

JCI PW

2A Monument Tabb

