

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 30863

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter A : 820 Feet From The NORTH Line and 410 Feet From The EAST Line

Section 14 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

4/27/90

11. Date T.D. Reached

5/14/90

12. Date Compl. (Ready to Prod.)

9/11/97

13. Elevations (DF & RKB, RT, GR, etc.)

3550' GR

14. Elev. Csghead

-

15. Total Depth

7200'

16. Plug Back T.D.

6249'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

DAWSON

Cable Tools

-

19. Producing Interval(s), of this completion - Top, Bottom, Name

5726'-5949' BLINEBRY

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

NONE

22. Was Well Cored

No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	1420'	14 3/4"	950 SXS, CIRC 75 SXS	
8 5/8"	32#	4000'	11"	1000 SXS, T.S. @ 510'	
5 1/2"	15.5#, 17#	7200'	7 7/8"	1300 SXS, CIRC 75 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6095'	

26. Perforation record (interval, size, and number)

5726'-5949' W/2JSPF 154 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5726'-5949'

ACID 5000 GALS 15% NEFE

FRAC 38000 GALS 35# GEL W

95500 20/40 BS, 56000 20/40 RESIN

28. PRODUCTION

Date First Production 9/19/97 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5" X 1.5" X 20') Well Status (Prod. or Shut-in) PRODUCING

Date of Test 10-1-97 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 64 Gas - MCF 160 Water - Bbl. 11 Gas - Oil Ratio 2500

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.) 37.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

LLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE

10/16/97

TYPE OR PRINT NAME

Paula S. Ives

Telephone No.

397-0432

