DISTRICT !

DISTRICT II

F.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101 Revised February 10 1994

State Lease - 6 Copies

14

Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

⁴ Property Code

10974

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Fee Lease - 5 Copies

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

□ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address 022351 TEXACO EXPLORATION & PRODUCTION INC. API Number 205 E. Bender, HOBBS, NM 88240 30 025 30863 ⁵ Property Name 6 Well No.

Surface Location

KERSHAW, L. R.

Feet From The East/West Line Feet From The North/South Line County Township Range Lot.ldn Ut or lot no. Section **LEA** 410 **EAST** 820 NORTH 37-E Α 14 20-S

⁸ Proposed Bottom Hole Location If Different From Surface

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UI or lot no. Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
	⁹ Proposed WEIR BLINE					¹⁰ Proposed Poo) 2	

Work Type Code	12 WellType Code	Rotary or C.T.	Lease Type Code	15 Ground Level Elevation
Р	О		Р	3550° GR
16 Multiple	17 Proposed Depth	¹⁸ Formation	19 Contractor	²⁰ Spud Date
No	6280'	WEIR BLINEBRY, EAST	DAWSON	

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	11 3/4"	42#	1420'	950 SXS, CIRC 75 SXS	
11"	8 5/8"	32#	4000'	1000 SXS, T.S. @ 510'	
7 7/8"	5 1/2"	15.5#, 17#	7200'	1300 SXS, CIRC 75 SX	
					ο Δηητονί
			Harm	t Expires 1 Year From	11 Whalon

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone Describe the blowout prevention program, if any. Use additional sheets if necessary.

2.MIRU WL. TIH w/CIBP set @ 6280'. TIH place 35' cmt on CIBP. Load w/2% KCL wtr & test 1.MIRU PU. TOH w/rods & pump. NU BOP. TOH w/tbg. 3 TIH w/csg gun w/2 JSPF & 120° spiral phasing. Perf Blinebry 5726'-5949': 223' Gross, 71' Net, 154 shots. Correlate to plug to 500# at surface. 4.TIH w/pkr. Run pkr to bottom perf & pickle tbg w/200 gls 15% HCL. Pull up to Halliburton Depth Control Log dated 12/16/93. RD Wireline. 5675' & reverse 5 bbls, set pkr. Load bksde & tst pkr to 500#. Maintain 500# on bksde throughout the acid job.

5.MIRU DS. Acidize Weir Blinebry perfs w/5k gls 15% NEFE HCL. Do not exceed 5k# during acid job. SD, get ISIP, 5 min, 10 min, 15 min SITP. RD DS.

7.Release pkr & run thru perfed interval to knock off remaining ballsealers. TOH w/tbg & pkr. 6.Flow/swab well one day & chk for shows.

9.MIRU DS. Frac Weir Blinebry w/38k gls 35# borate XL gelled 2% 8.TIH w/pkr. Set @ 5625' Load bkside & tst pkr to 1k#. Maintain 1k# thru frac job. KCL wtr carrying 95,500# 20/40 sand, tail in w/ 56k# 20/40 resin. Pump at an ave rate of 35 BPM w/max press not to exceed 8k#. Flush to bot. of tbg w/slick 10.TIH & tag. If sand in tbg, C/O w/foam/air & CTU. If not, TOH w/tbg & pkr water, SD, get ISIP, flowback, RD DS.

11.TIH w/bit & csg scraper. C/O to PBTD. Pull above perfs, wait 1 hr & chk for fill. TOH w/tbg & bit. 12.TIH w/tbg. TIH w/rods & pmp. Place on tst

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given abov is true and complete to the best of my knowledge and belief.	re	OIL CONSERVATION DIVISION				
Signature Greg Macs		ORIGINAL SIGNED BY CHRIS WILLIAMS Approved By: DISTRICT I SUPERVISOR				
Printed Name V. Greg Maes		Title:				
Title Engineering Assistant		Approval Date: \$15 1997 Expiration Date:				
Date 9/5/97 Telephone	397-0431	Conditions of Approval:				

DISTRICT_I

DISTRICT IL

DISTRICT III

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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 30863	2 Pool Code 52000 63780	³ Pool Name WEIR BLINEBRY, FAST
Property Code	⁵ Property Name KERSHAW, L. R.	⁶ Well No. 14
⁷ OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PROD	9 Elevation UCTION INC. 3550' GR

¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
A	14	20-S	37-E		820	NORTH	410	EAST	LEA

11 Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Dedicated A	cres	13 Joint or Infill	14	Consolidati	on Code 15 O	rder No.			
40		No				v			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

