Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	SERVATION DIVISION P.O. Box 2088	WELL API NO. 30-025-30863
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III Santa Fe, New Mexico 87504-2088		5 Indicate Type of Leave
		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name L. R. KERSHAW
1. Type of Well:	PHOPOSALS.)	- L. H. KENGIAW
OR WELL X WELL	OTHER	
2. Name of Operator TEXACO INC.		8. Well No.
3. Address of Operator		9. Pool name or Wildcat
P. O. Box 3109 Midland, Texas	79702	*SEE BELOW
4. Well Location		
Unit Letter A : 820 Feet From The	e NORTH Line and	410 Feet From The EAST Line
an de Manustia d	OO COUTU Book 27 EAST	NMPM LEA County
Section 14 Township 2	20-SOUTH Range 37-EAST valion (Show whether DF, RKB, RT, GR, etc.)	NMFM LEA COUNTY
///////////////////////////////////////	550', KB-3563'	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Check Appropriate B	Sox to Indicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO): SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE P	PLANS COMMENCE DRILLI	NG OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND	CEMENT JOB 🗵
OTHER:	OTHER: PRODUCT	TION CASING
12. Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.*SKAGGS GLORIETA, WEIR BLINEBRY, SKAGGS		cluding estimated date of starting any proposed
1. TD 7 7/8 HOLE @ 7200' AT 7:30pm 5-14 GR TO SURFACE. 2. RAN 84 JTS OF 5 1/2 17# & 89 JTS OF 3. HALLIBURTON CEMENTED: 1st STAGE - 5 500 SX 35/65 POZ CLASS H w/ 6% GEL, 5% DOWN AT 4:15pm 5-16-90. 4. ND. RELEASE RIG AT 3:00am 5-17-90. 5. PREP TO COMPLETE.	15.5#, K-55, LT&C CSG. SET AT 550 SX 50/50 POZ CLASS H w/ 29	7200'. 6 GEL, 5% SALT @ 14.2ppg. 2nd STAGE -
GR TO SURFACE. 2. RAN 84 JTS OF 5 1/2 17# & 89 JTS OF 3. HALLIBURTON CEMENTED: 1st STAGE - 5 500 SX 35/65 POZ CLASS H w/ 6% GEL, 5% DOWN AT 4:15pm 5-16-90. 4. ND. RELEASE RIG AT 3:00am 5-17-90. 5. PREP TO COMPLETE. I hereby certify that the information above is true and complete to the	15.5#, K-55, LT&C CSG. SET AT 150 SX 50/50 POZ CLASS H w/ 25 6 SALT @ 12.8ppg. F/B 250 SX C best of my knowledge and belief. DD TITLE DRILLING SUPE 1 by, 1172	7200'. 6 GEL, 5% SALT @ 14.2ppg. 2nd STAGE - LASS H @ 15.6ppg. CIRC 50 SX. PLUG