

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-30865

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
TITAN RESOURCES I, INC.

3. Address of Operator
500 W. TEXAS, STE 500 MIDLAND, TEXAS 79701

4. Well Location
Unit Letter D : 525 Feet From The NORTH Line and 600 Feet From The EAST Line
Section 16 Township 20S Range 37E NMPM LEA County

10. Date Spudded 09/23/98
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 10/01/98
13. Elevations (DF & RKB, RT, GR, etc.) 3525'GR
14. Elev. Casinghead

15. Total Depth 7680
16. Plug Back T.D. 6950
17. If Multiple Compl. How Many Zones? N
18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
TUBB (6386-6408)
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1500	17 1/2	1350 SX	
9 5/8	36	5000	12 1/4	1765 SX	
5 1/2	17	7644	8 3/4	1125 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6521.98	

26. Perforation record (interval, size, and number)
TUBB @ 6386-94', 6399'-6408' - 4" CSG GUN 1 SPF (19 TOTAL HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6386-6408'	1750 GAL 15% NEFE
6386-6408'	35,500 GALS 50Q CO2 MED. 4000; 54,000# 2-1/40 WHITE SAND
	24,000# SUPER LC 20/40

28. PRODUCTION

Date First Production 10/01/98
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1.5" X 16' RHBC
Well Status (Prod. or Shut-in) PRODUCING
Date of Test 10/01/98
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - BbL. 6
Gas - MCF 314
Water - BbL. 91
Gas - Oil Ratio 52,333
Flow Tubing Press. Casing Pressure 35
Calculated 24-Hour Rate
Oil - BbL. 6
Gas - MCF 314
Water - BbL. 91
Oil Gravity - API - (Corr.) 38.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Haylie Urias Printed Name HAYLIE URIAS Title OPERATIONS TECH. Date 10/02/98