

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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| WELL API NO. 30-025-30865 |
| Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name General G State |
| Well No. 3 |
| Pool name or Wildcat Well SE Monument Abo |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| Name of Operator Titan Resources I, Inc. | |
| Address of Operator 500 West Texas, Ste 500, Midland, Texas 79701 | |
| Well Location Unit Letter <u>D</u> <u>525</u> Feet From The <u>N</u> Line and <u>600</u> Feet From The <u>E</u> Line Section <u>16</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) 3525' GR | |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Re-Complete in Blinberry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. POH rods & pump. ND WH, NU BOP. POH w/tbg.
- 2) Set CIBP @ 6980'. Run GR-CNL 6800' to 5000'. Perf per log results (approximate interval 5590' - 5675') w/1 SPF.
- 3) RIH w/pkr & tbg. Spot 250 gallons 15% NE-FE acid across perms. PU & set pkr @ 5400'. Break formation & acidize w/total 4000 gallons 15% NE-FE acid w/ball sealers to ball out.
- 4) Swab to evaluate.
- 5) Remainder of program to follow based on results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 08-04-98

TYPE OR PRINT NAME Shirley Melton

TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY WILLIAMS

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: