

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-30865

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER RE-ENTRY

7. Lease Name or Unit Agreement Name

GENERAL G STATE

2. Name of Operator  
TITAN RESOURCES I, INC.

8. Well No.  
3

3. Address of Operator  
500 W. TEXAS, STE 500; MIDLAND, TEXAS 79701

9. Pool name or Wildcat  
MONUMENT SOUTHEAST (ABO)

4. Well Location

Unit Letter D : 525 Feet From The NORTH Line and 600 Feet From The EAST Line

Section 1 Township 20S Range 37E NMPM LEA County

10. Date Spudded 06/01/98	11. Date T.D. Reached 06/17/98	12. Date Compl. (Ready to Prod.) 06/17/98	13. Elevations (DF & RKB, RT, GR, etc.) 3525 GR.	14. Elev. Casinghead
15. Total Depth 7680	16. Plug Back T.D. 7612'	17. If Multiple Compl. How Many Zones? N	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name  
ABO 7036-7221'

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
GR/CCL/CNL

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	1500	17 1/2	1350 SX	
9 5/8	36	5000	12 1/4	1765 SX	
5 1/2	17	7644	8 3/4	1125 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7292.24	

26. Perforation record (interval, size, and number)  
ABO @ 7036'-43', 70', 88', 94', 97', 7117', 41', 47', 55', 68', 79', 85', 98', 7207', 11', 18', 21'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7036-7221	10,000 GAL 20% NEFE & 72 BS

28. PRODUCTION

Date First Production 06/17/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1.25" X 16' RHBC				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06/30/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 15	Gas - MCF 148	Water - BbL. 8	Gas - Oil Ratio 9866
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 15	Gas - MCF 148	Water - BbL. 8	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By

30. List Attachments  
C-103, LOGS, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Haylie Urias*

Printed Name

Haylie Urias

Title

Oper. Tech.

Date

7-30-98