

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-30865
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name GENERAL G STATE
Well No. 3
Pool name or Wildcat MONUMENT SOUTHEAST (ABO)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator
TITAN RESOURCES I, INC.

Address of Operator
500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

Well Location
Unit Letter D : 525 Feet From The N Line and 600 Feet From The E Line
Section 1 Township 20S Range 37E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3525 GR.

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RE-ENTRY ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RE-ENTER WELL 6-2-98.

6/2/98 TO 6/8/98 DRILL TO 7680'.

6-10-98 MIRU WELL SERVICE & PUMP TRUCK; CIRC. HOLE CLEAN; TOOH; PREPARE TO RUN TBG, LOG & PERF WELL.

6/11/98 FINISH TOOH W/ BIT & SCRAPER; RU WIRELINE; RUN CNL/GR/CCL FROM 7595' TO 6800'; CBL/GR/CCL FROM 7595 TO 4900'; TOP CMT @ 2300'; PERF ABO @ 7036'-43', 70', 88', 94', 97', 7117', 41', 47', 55', 68', 79', 85', 98', 7207', 11', 18', 21' (36 TOTAL HOLES) 2 SPF 4" SELECT FIRE; RD WIRELINE.; TIH W/ PKR, 236 JTS. 2 3/8" TBG; LEAVE PKR SWINGING @ 7233'.

6/12/98 RU; WITH PKR SWINGING AT 7223'; PICKLE TBG W/ 250 GALS 15%; SPOT 250 GAL 20% NEFE; PU HOLE & LD 10 JTS. 2 7/8" TBG; SET PKR @ 6895'; ND BOP; NU WELL HEAD; LOAD BACK SIDE TO 500 PSI; ACIDIZE ABO (7036'-7221') W/ 10,000 GALS 20% NEFE & 72 BS; MAX PRESSURE; 6000 PSI; AVG PRESSURE 3800 PSI; AIR 6.5 BPM; GOOD BALL ACTION THRU OUT JOB; 1 COMPLETE BALL OUT; ISIP 1050 PSI; 5 MIN. 260 PSI; 10 MIN. 40 PSI; 15 MIN. VAC.; RU SWAB; IFL @ 2000'; MADE 2 RUNS; WELL STARTED FLOWING; REC. 114 BLW IN 7 HRS.; LAST OIL CUT AT 9:00PM 50% OIL; TP 400 PSI.; SD.

6/17/98 SITP 1150 PSI; OPEN WELL TO SALES @ 8:00PM ON 16/64" CHOKE; AT 11:30 PM FLOWING 550 MCFD RATE; OPEN TO 18/64"; AT 2:30 AM; FTP 280 PSI; 500 MCFD RATE; OPEN TO 20/64" CHOKE; AT 8:00AM FTP 175 PSI; 400 MCFD RATE; OPEN TO 24/64" CHOKE.

6/27/98 MIRU WELL SERVICE; ND WELL HEAD; NU BOP; TOOH W/ PKR; TIH W/ MA, PERF SUB, SN, 11 JTS. 2 3/8" TBG, TAC, 226 JTS. 2 3/8" TBG; SN LANDED AT 7269'; ND BOP; NU WELL HEAD; PU TIH W/ 1.25" PUMP, 116 - 3/4" RODS.

6/28/98 FINISH PU & TIH W/ 86 - 3/4" RODS, 89 - 7/8" RODS; HWO; SPACED OUT; LOAD & TEST TO 500 PSI; 4 STROKES; WELL TO PRODUCTION; RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias

TITLE Operations Tech.

DATE 7-30-98

TYPE OR PRINT NAME Haylie Urias

TELEPHONE NO. 915 498-8661

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHAS WILLIAMS
DISTRICT SUPERVISOR

TITLE

DATE SEP 03 1998

CONDITIONS OF APPROVAL, IF ANY: